

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with fields for 1. OGCC Operator Number, 2. Name of Operator, 3. Address, 4. Contact Name, 5. API Number, 6. Well/Facility Name, 7. Well/Facility Number, 8. Location, 9. County, 10. Field Name, 11. Federal, Indian or State Lease Number, and a checklist for Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, and Other.

General Notice

General Notice section with checkboxes for CHANGE OF LOCATION, CHANGE SPACING UNIT, CHANGE OF OPERATOR, ABANDONED LOCATION, SPUD DATE, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, and RECLAMATION.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for Notice of Intent and Report of Work Done, including start and completion dates.

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Form with checkboxes for various technical details such as Intent to Recomplete, Change Drilling Plans, Request to Vent or Flare, Repair Well, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans, and Other.

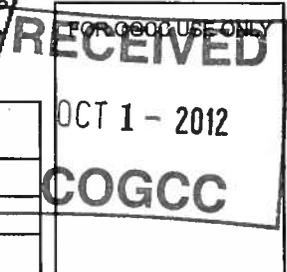
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 9/24/12 Email: Howard.Harris@Williams.com Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NCOATE Date: 11/5/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: <u>96850</u> API Number: <u>05-045-11933-00</u>
2. Name of Operator: <u>WPX Energy LLC</u> OGCC Facility ID # _____
3. Well/Facility Name: <u>Diamond Elk</u> Well/Facility Number: <u>PA 21-12</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNW Sec. 12-T7S-95W</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well Information

- Surface casing - 9-5/8" 32.3# set @ 1,123-ft
- Production casing - 4-1/2" 11.6# set @ 8,043-ft
- PBDT - 7,920-ft
- Top of cement - 2,700-ft
- Tubing - 2-3/8" tbg 4.7# set @ 7,485-ft
- Completion - Cameo/Mesaverde 5,831'-7,802'

History

This well was recently identified as having high bradenhead pressures. There is a very good cement bond above the top perf, and no bradenhead issues were seen during the completion of the well. The bradenhead valve was shut with a pressure observed at 376 psi (9/17). We would like to vent the bradenhead to a tank to see if the pressure dissipates, and do a shut-in/build-up test afterwards to determine if the pressure has fully dissipated or if we need to remediate.