

FIELD RECEIPT NO. 1001930331



CUSTOMER		GREAT WESTERN OIL & GAS		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		503 MAIN ST		Windsor		Colorado		80550			
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO.:	WELL TYPE :	New Well			
08 21 2012					RESE A ANDERSON	05123357000000	Gas				
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS :		Gas			
7.524											
WELL NAME AND NUMBER		GREAT WESTERN 25-22-13		TD WELL DEPTH (ft)		GAS USED ON JOB :		No Gas			
25-6N-67W				7.567							
LEGAL DESCRIPTION		Weld		COUNTY/PARISH		JOB TYPE CODE :		Long String			
Weld				Colorado							
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
100021	Class G Cement	sacks	150	29.700	4,455.00	55%	2,004.75				
100120	Bentonite	lbs	1062	0.500	531.00	55%	238.95				
100121	Silica Flour	lbs	5040	0.530	2,671.20	55%	1,202.04				
100275	Sodium Metasilicate	lbs	186	3.900	725.40	55%	326.43				
100317	Poz (Fly Ash)	sacks	150	13.200	1,980.00	55%	891.00				
398108	Mud Clean II	gals	840	1.610	1,352.40	55%	608.58				
398224	Premium Lite Cement	sacks	305	24.050	7,335.25	55%	3,300.86				
488013	CD-32	lbs	76	12.650	961.40	55%	432.63				
488015	FL-52	lbs	101	25.600	2,585.60	55%	1,163.52				
488019	FP-6L	gals	5	99.250	496.25	55%	223.31				
488353	CSE-2	lbs	2440	1.610	3,928.40	55%	1,767.78				
489702	ClayCare, Clay Treat-2C, 260 gI tote	gals	8	140.000	1,120.00	55%	504.00				
SUB-TOTAL FOR Product Material					28,141.90	55.00%	12,663.85				

ARRIVE LOCATION : MO. 08 DAY 21 YEAR 2012 TIME 16:55 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

CUSTOMER REP. MATT JOHNSON SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS CUSTOMER AUTHORIZED AGENT X BHI APPROVED X

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MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		503 MAIN ST		Windsor		Colorado		80550			
DATE WORK COMPLETED		MO.	DAY	YEAR	BH REPRESENTATIVE	WELL API NO.:	WELL TYPE :	WELL CLASS :		GAS USED ON JOB :	
08 21 2012					RESEE A ANDERSON	05123357000000	New Well	Gas		No Gas	
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL DEPTH (ft)		JOB TYPE CODE :			
GREAT WESTERN 25-22-13		7,524		7,567		Long String					
WELL NAME AND NUMBER		GREAT WESTERN 25-22-13		LEGAL DESCRIPTION		COUNTRY/PARISH		STATE		JOB TYPE CODE :	
25-6N-67W		Weld		Colorado							
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
A152	M100	Personnel Per Diem Chrg - Cement Svc		ea	1	161,500	161.50	0%	161.50		161.50
		Bulk Materials Blending Charges		cu ft	780	4,170	3,252.60	55%	3,414.10		1,463.67
		SUB-TOTAL FOR Service Charges									1,625.17
F067A	F090	Cement Pumping, 7001 - 8000 ft		hrs	1	7,925,000	7,925.00	55%	3,586.25		3,586.25
	J050	Fuel per pump charge - cement		pump/hr	4	61,000	244.00	0%	244.00		244.00
	J225	Cement Head		job	1	635,000	635.00	55%	285.75		285.75
	J390	Data Acquisition, Cement, Standard		job	1	1,635,000	1,635.00	55%	735.75		735.75
	J391	Mileage, Heavy Vehicle		miles	92	9,100	837.20	55%	376.74		376.74
		Mileage, Auto, Pick-Up or Treating Van		miles	92	5,150	473.80	55%	213.21		213.21
		SUB-TOTAL FOR Equipment									5,421.70
J401		Bulk Delivery, Dry Products		ton-mi	1399	3,030	4,238.97	55%	1,907.54		1,907.54
		SUB-TOTAL FOR Freight/Delivery Charges									1,907.54
		FIELD ESTIMATE									21,618.26

ARRIVE LOCATION : MO. 08 DAY 21 YEAR 2012 TIME 16:55

CUSTOMER REP. MATT JOHNSON

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

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CEMENT JOB REPORT



CUSTOMER GREAT WESTERN OIL & GAS		DATE 21-AUG-12	F.R. # 1001930331	SERV. SUPV. REESE A ANDERSON	
LEASE & WELL NAME GREAT WESTERN 25-22-13 - API 05123357000000		LOCATION 25-6N-67W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # CADE 25		TYPE OF JOB Long String	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD
Cement Plug, Rubber, Top 4-1/2 in		Float Collar, Auto Fill, 4-1/2 - 8rd			
		Float Shoe 4-1/2 - 8rd			
PHYSICAL SLURRY PROPERTIES					
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³
ClayCare Water		0	0	8.34	0
50:50 Poz+.3%CD32+.4%FL52+.1%SMS+20%SF		0	300	14.6	1.38
ClayCare Water		0	0	8.34	0
Mud Clean II		0	0	8.5	0
ClayCare Water		0	0	8.34	0
PL+.6%SMS+8#/skCSE2		0	305	11	3.22
Available Mix Water 450 Bbl.		Available Displ. Fluid 450 Bbl.	TOTAL		425.15
					186.76
HOLE TBG-CSG-D.P. COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
7.875	20	7513	4	4.5	11.6
			CSG	TYPE	MD
			7513	7278	N-80
LAST CASING PKR-CMT RET-BR PL-LINER					
ID	OD	WGT.	TYPE	MD	TVD
8.1	8.63	24	CSG	702	700
			NO PACKER	DEPTH	PERF. DEPTH
			0	0	0
			SIZE	THREAD	WELL FLUID
			4.5	8 RD	WATER BASED
			WGT.	9.4	
DISPL. VOLUME					
VOLUME	UOM	DISPL. FLUID	TYPE	WGT.	BUMP PLUG
112	BBLs	ClayCare Water		8.34	2500
					TO REV.
					0
					OP. MAX
					SQ. PSI
					0
					MAX TBG PSI
					RATED
					Operator
					0
					MAX CSG PSI
					RATED
					Operator
					3000
					MIX WATER
					RIG TANK
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Mud Density In: 9.4 LBS/GAL		Mud Density Out: 9.4 LBS/GAL	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		PV & YP Mud In: 0		PV & YP Mud Out: 0	
Units:		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		Circulation Time: 1	
				Circulation Rate: 6 BPM	
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Amount Bled Back After Job: .5 BBLs	
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE		Method Used to Verify Returns: VISUAL	
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD		Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
		Quantity: 24		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID	
Plugs					
Number of Attempts by BJ: 0		Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
				Top of Plug: 0 FT	
				Bottom of Plug: 0 FT	
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
				Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI		With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE					

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CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT
 Number of Times Tests Conducted: 0
 Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION	
	PIPE	ANNULUS				SAFETY MEETING: BJ CREW	CO. REP.
						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
						<input checked="" type="checkbox"/>	<input type="checkbox"/>
13:30	0	0	0	0	NA		
15:38	0	0	0	0	NA		
16:55	0	0	0	0	NA		
17:05	0	0	0	0	NA		
17:50	0	0	0	0	NA		
18:13	4516	0	0	0	H2O		
18:16	380	0	7.2	20	H2O		
18:20	485	0	7.2	20	H2O		
18:24	508	0	7.2	20	H2O		
18:30	327	0	7.2	173	CMT		
18:51	128	0	4.5	73	CMT		
19:11	0	0	0	0	NA		
19:23	1072	0	7.2	95	H2O		
19:36	1201	0	6	10	H2O		
19:40	1411	0	3.6	7	H2O		
19:42	1250	0	3.6	112	H2O		
19:45	0	0	0	0	NA		
19:48	0	0	0	0	NA		

BUMPED PLUG <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PSI TO BUMP PLUG 1250	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 419	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Service Supervisor Signature:
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