

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: P O BOX 27757
City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx
Phone: (970) 263-3641
Fax: (970) 263-3694

5. API Number 05-045-10855-00
6. County: GARFIELD
7. Well Name: CASCADE CREEK
Well Number: 610-22-43
8. Location: QtrQtr: SENW Section: 10 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: 10/25/2005 Date of First Production this formation: 11/12/2005

Perforations Top: 7381 Bottom: 8998 No. Holes: 156 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

6 stages of slickwater frac with 24,536 bbls of KCl and 886,524 lbs of 30/50 ottawa sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/04/2012 Hours: 12 Bbl oil: 0 Mcf Gas: 309 Bbl H2O: 21

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 618 Bbl H2O: 42 GOR: 0

Test Method: Flowing Casing PSI: 602 Tubing PSI: 241 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1064 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8446 Tbg setting date: 08/28/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Work occurred on the 610-22-43 well to repair a stuck plunger. Tubing was re-landed, and we waited on a swab rig from 8/29 - 10/16. The well was returned to production without being swabbed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email joan_proulx@oxy.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)