

# CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 19-AUG-12		F.R. # 1001929956		SERV. SUPV. STEPHEN J CARDOS							
LEASE & WELL NAME DEASON #2-4-36 - API 05013065970000			LOCATION 36-2N-69W			COUNTY-PARISH-BLOCK Boulder Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 122			TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
Cement Plug, Rubber, Top 8-5/8 in		Cement Basket, Slip On, 8-5/8 in												
		Centralizer, with Pins, 8-5/8 in												
		Float Collar, Auto Fill, 8-5/8 - 8rd												
		Float Shoe 8-5/8 - 8rd												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES								
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Fresh Water				N/A		0	8.34	0	0	00:00	45.22			
Fresh Water + Dye				N/A		0	8.34	0	0	00:00	10			
Type III + 1.5% CaCl <sub>2</sub> + 15% CF				N/A		319	14.5	1.41	6.82	02:30	79.89	51.80		
Available Mix Water 300 Bbl.				Available Displ. Fluid 200 Bbl.		TOTAL				135.11		51.80		
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	40	750	8.097	8.625	24	CSG	750	750	J-55	797	754	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER		0			8.625	8RND	WATER BASED	8.4
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
48	BBLS	Fresh Water	8.34	219	0	0	0	0	2360	1000	RIG TANK			
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 6 BPM					
Mud Density In: 8.9 LBS/GAL Mud Density Out: 8.9 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0					
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation:			NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: .5 BBLS								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 6		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0						Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:				
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT		Bottom of Plug: 0 FT						
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input checked="" type="checkbox"/>						
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL								
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes								
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE														



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
 NONE

### PRESSURE/RATE DETAIL

### EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES	3208 PSI	
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
07:30	0	0	0	0	N/A	ARRIVE ON LOCATION		
07:35	0	0	0	0	N/A	SPOT TRUCKS		
07:40	0	0	0	0	N/A	PRE RIG UP MEETING		
08:40	0	0	0	0	N/A	SAFETY MEETING		
08:49	3208	0	0	0	H2O	PRESSURE TEST		
08:53	275	0	7.2	20	H2O	FRESH WATER SPACER		
08:57	284	0	7.2	10	H2O	DYED SPACER		
08:59	238	0	4.8	72	CMT	BATCH/WEIGH/PUMP 14.5 LB CMT		
09:35	0	0	0	0	H2O	DOWN/DROP PLUG		
09:38	130	0	4.8	20	H2O	DISPLACEMENT		
09:42	122	0	2.4	28	H2O	DROP RATE		
09:53	322	0	0	0	H2O	BUMP PLUG		
09:55	236	0	0	0	H2O	LEFT PRESSURE ON CASING PRE CUSTOMER 236 PSI		
BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 322	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 10	TOTAL BBL. PUMPED 164	PSI LEFT ON CSG 236	SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature:	

*[Signature]*  
*[Signature]*

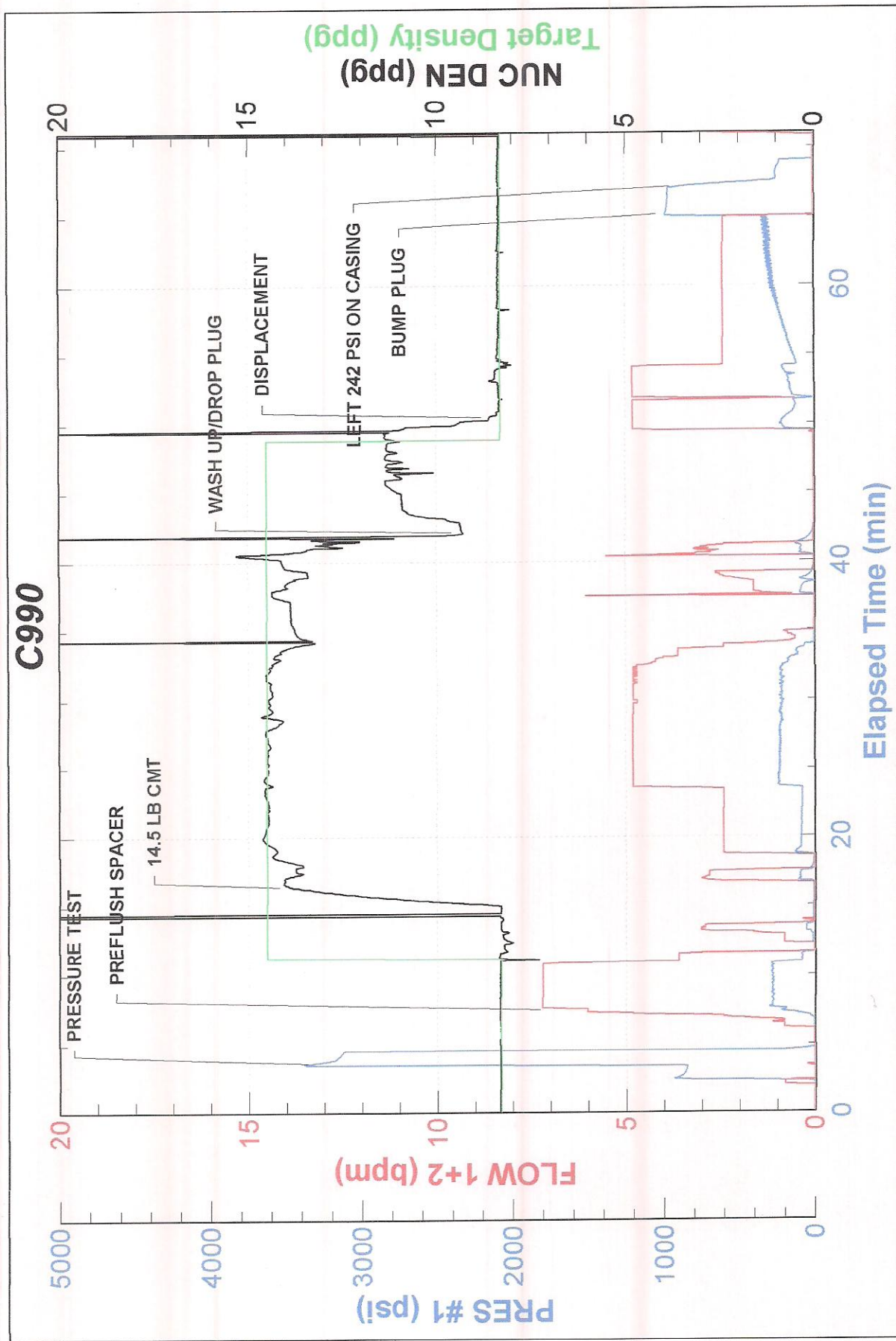


BJ Services JobMaster Program Version 3.50

Job Number: 1001929956

Customer: ENCANA

Well Name: DEASON 2-4-36







FIELD RECEIPT NO. 1001929956

<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC - X				<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20023075 - 00201580		<b>INVOICE NUMBER</b>	
<b>MAIL INVOICE TO :</b> STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				<b>CITY</b> DENVER		<b>STATE</b> Colorado		<b>ZIP CODE</b> 80202			
<b>DATE WORK COMPLETED</b> MO. 08 DAY 19 YEAR 2012		<b>BHIREPRESENTATIVE</b> STEPHEN J CARDOS		<b>WELL API NO:</b> 05013065970000		<b>WELL TYPE :</b> New Well					
<b>DISTRICT</b> BJS, BRIGHTON				<b>JOB DEPTH (ft)</b> 754		<b>WELL CLASS :</b> Gas					
<b>WELL NAME AND NUMBER</b> DEASON #2-4-36				<b>TD WELL DEPTH (ft)</b> 807		<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b> LEGAL DESCRIPTION 36-2N-69W		<b>COUNTY/PARISH</b> Boulder		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Surface					
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>			<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>		
100112	Calcium Chloride			lbs	423	1.440	609.12	55%	274.10		
100295	Cello Flake			lbs	45	4.570	205.65	55%	92.54		
488019	FP-6L			gals	3	93.500	280.50	55%	126.23		
499632	Granulated Sugar			lbs	50	3.290	164.50	55%	74.03		
499680	Static Free			lbs	24	35.800	859.20	55%	386.64		
499703	Type III Cement			sacks	300	26.900	8,070.00	55%	3,631.50		
	SUB-TOTAL FOR Product Material						10,188.97	55.00%	4,585.04		
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Blending Charge			cu ft	312	3.930	1,226.16	55%	551.77		
	SUB-TOTAL FOR Service Charges						1,378.16	48.93%	703.77		
<b>ARRIVE LOCATION :</b> MO. 08 DAY 19 YEAR 2012 TIME 07:30				<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>							
<b>CUSTOMER REP.</b> WES HARRISON				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>							
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>				<b>CUSTOMER AUTHORIZED AGENT</b> X							
				<b>BHI APPROVED</b> X							





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<b>WELL LOCATION :</b> LEGAL DESCRIPTION 36-2N-69W		<b>COUNTY/PARISH</b> Boulder		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Surface					

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.00	3,250.00	55%	1,462.50
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00
J050	Cement Head	job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle	miles	42	8.550	359.10	55%	161.60
J391	Mileage, Auto, Pick-Up or Treating Van	miles	42	4.830	202.86	55%	91.29
	SUB-TOTAL FOR Equipment				6,061.96	53.96%	2,791.14
J401	Bulk Delivery, Dry Products	ton-mi	302	2.850	860.70	55%	387.32
	SUB-TOTAL FOR Freight/Delivery Charges				860.70	55.00%	387.32
	FIELD ESTIMATE				18,489.79	54.21%	8,467.27

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WES HARRISON  
CUSTOMER AUTHORIZED AGENT

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CUSTOMER AUTHORIZED AGENT

BHI APPROVED

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