

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 03-SEP-12		F.R. # 1001932995		SERV. SUPV. BARLEN M JOYNER						
LEASE & WELL NAME DEASON #2-36 - API 05013066470000			LOCATION 36-2N-69W			COUNTY-PARISH-BLOCK Boulder Colorado							
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 122			TYPE OF JOB Surface							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
Cement Plug, Rubber, Top 8-5/8 in		Float Collar, AI Flap, 8-5/8 - 8rd		NONE		0	0	NONE		0	0		
		Float Shoe 8-5/8 - 8rd											
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES							
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Fresh Water				0		0	8.34	0	0	00:00	48.1		
Fresh Water + Dye				0		0	8.34	0	0	00:00	10		
TypeIII+1.5%CaCl+1.5%CF				0		290	14.5	1.41	6.82	02:30	72.83	47.22	
Fresh Water				0		0	8.34	0	0	00:00	30		
Available Mix Water 400 Bbl.				Available Displ. Fluid 250 Bbl.		TOTAL				160.93	47.22		
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
12.25	0	808	8.097	8.625	24	CSG	797	797	J-55	797	755	0	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO LINER	0			8.625	8RD	WATER BASED	9.3
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
48.1	BBLs	Fresh Water	8.34	256	0	0	0	0	2360	2000	RIG TANK		
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 6.4 BPM				
Mud Density In: 9.3 LBS/GAL Mud Density Out: 9.3 LBS/GAL						PV & YP Mud In: 28			PV & YP Mud Out: 28				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: .25 BBLs							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL							
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 6		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:							
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>													
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)													
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes							
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE													
PRESSURE/RATE DETAIL						EXPLANATION							

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3508 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
16:00	0	0	0	0	N/A	YARD CALL	
19:25	0	0	0	0	N/A	ARRIVE ON LOCATION (20 MILES) RUNNING LAST FEW JOINTS	
20:05	0	0	0	0	N/A	SPOT TRUCKS	
20:10	0	0	0	0	N/A	PRE-RIG UP SAFETY MEETING	
20:17	0	0	0	0	N/A	SAFETY MEETING	
20:44	3508	0	0	0	WATER	PRESSURE TEST	
20:47	349	0	7	30	WATER	FRESH WATER SPACER	
20:51	324	0	7	10	WATER	FRESH WATER + DYE	
20:54	374	0	4.8	70	CMT	BATCH UP, WEIGH AND PUMP 290 SX OF TYPE III + 0.08 LBS/SACK STATIC FREE + 1.5% CACL2 + 0.15 LBS/SACK CELLO FLAKE @ 14.5 PPG	
21:13	0	0	0	0	N/A	RELEASE PLUG	
21:14	474	0	7	40	WATER	START DISPLACEMENT	
21:22	301	0	2.4	8	WATER	DROP RATE	
21:25	349	0	2.4	48	WATER	BUMP PLUG	
21:25	747	0	0	0	N/A	PLUG DOWN @ 48 BBLs	
21:30	0	0	0	0	N/A	PRE-RIG DOWN SAFETY MEETING	
22:00	0	0	0	0	N/A	TIME OFF LOCATION	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	349	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	6	158	250	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

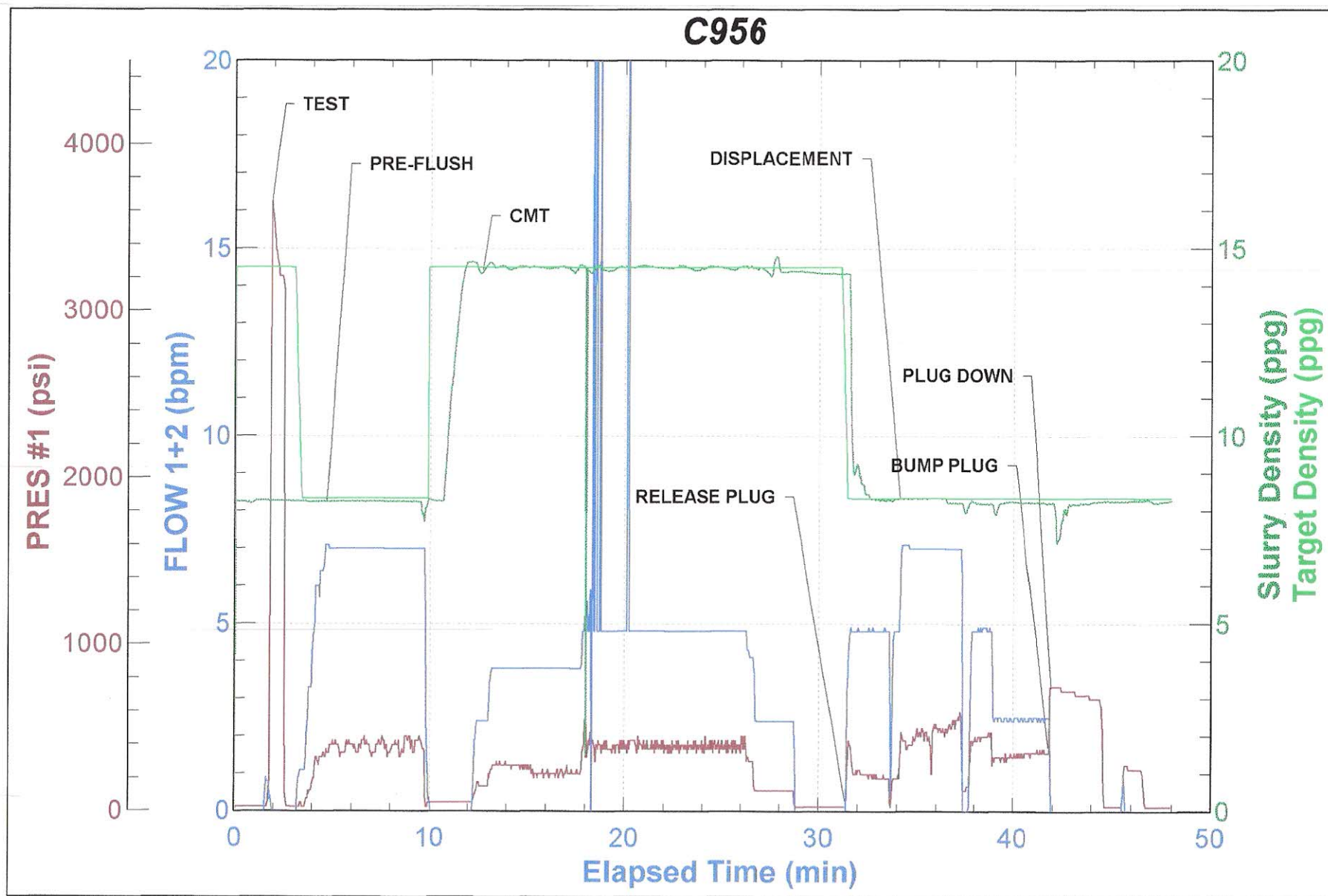


BJ Services JobMaster Program Version 3.50

Job Number: 1001932995

Customer: EnCana

Well Name: Deason 2-36





FIELD RECEIPT NO. 1001932995

CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL INVOICE TO :		STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202	
DATE WORK COMPLETED	MO. 09	DAY 03	YEAR 2012	BHI REPRESENTATIVE BARLEN M JOYNER		WELL API NO: 05013066470000		WELL TYPE : New Well			
DISTRICT BJS, BRIGHTON				JOB DEPTH (ft) 797		WELL CLASS : Gas					
WELL NAME AND NUMBER DEASON #2-36				TD WELL DEPTH (ft) 808		GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION 36-2N-69W		COUNTY/PARISH Boulder		STATE Colorado		JOB TYPE CODE : Surface			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	✓ 409	1.440	588.96	55%	265.03
100295	Cello Flake	lbs	✓ 44	4.570	201.08	55%	90.49
488019	FP-6L	gals	✓ 3	93.500	280.50	55%	126.23
499632	Granulated Sugar	lbs	✓ 50	3.290	164.50	55%	74.03
499680	Static Free	lbs	✓ 24	35.800	859.20	55%	386.64
499703	Type III Cement	sacks	✓ 290	26.900	7,801.00	55%	3,510.45
SUB-TOTAL FOR Product Material					9,895.24	55.00%	4,452.87
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Blending Charge	cu ft	302	3.930	1,186.86	55%	534.09
SUB-TOTAL FOR Service Charges					1,338.86	48.76%	686.09

ARRIVE LOCATION :		MO. 09	DAY 03	YEAR 2012	TIME 19:25	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. Roy Hunt										
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT		X		CUSTOMER AUTHORIZED AGENT	
							X		BHI APPROVED 	



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PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50		
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00		
J050	Cement Head	job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle	miles	40	8.550	342.00	55%	153.90		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	40	4.830	193.20	55%	86.94		
SUB-TOTAL FOR Equipment					6,035.20	53.95%	2,779.09		
J401	Bulk Delivery, Dry Products	ton-mi	278	2.850	792.30	55%	356.54		
SUB-TOTAL FOR Freight/Delivery Charges					792.30	55.00%	356.54		
<div style="border: 1px solid black; padding: 5px;"> EnCana Oil & Gas (USA) Inc. DJ/Paradox AFE/CC: 11155541 Major: 8715 Minor: 618 </div>					FIELD ESTIMATE		18,061.60	54.19%	8,274.59

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