

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400342577

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340  
2. Name of Operator: SUNDANCE ENERGY INC  
3. Address: 633 17TH STREET #1950  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Dean Rogers  
Phone: (303) 543-5700  
Fax: (303) 543-5701

5. API Number 05-123-35709-00  
6. County: WELD  
7. Well Name: MLD  
Well Number: 13-22  
8. Location: QtrQtr: SWSW Section: 22 Township: 4N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/07/2012 End Date: 08/07/2012 Date of First Production this formation:

Perforations Top: 7142 Bottom: 7165 No. Holes: 92 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac with 202,100 gals and 150,260# of sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4812 Max pressure during treatment (psi): 4008

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.00

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2582

Fresh water used in treatment (bbl): 4812 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 150260 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/24/2012 Hours: 24 Bbl oil: 30 Mcf Gas: 18 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 30 Mcf Gas: 18 Bbl H2O: 12 GOR: 600

Test Method: Flow Casing PSI: 1200 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1220 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7090 Tbg setting date: 11/02/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dean Rogers

Title: Operations Engineer Date: \_\_\_\_\_ Email: drogers@sundanceenergy.net  
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### **Attachment Check List**

Att Doc Num	Name
400342739	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)