

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2900632	Quote #:	Sales Order #: 9185922
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Customer Rep: Bascom, Kenny	
Well Name: RWF	Well #: 522-32	API/UWI #: 05-045-21059	
Field: RULISON	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.486 deg. OR N 39 deg. 29 min. 8.502 secs.		Long: W 107.916 deg. OR W -108 deg. 5 min. 3.066 secs.	
Contractor: CYCLONE 17	Rig/Platform Name/Num: CYCLONE 17		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: SCOTT, KYLE		Srvc Supervisor: CHASTAIN, DERICK	MBU ID Emp #: 455848

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, TRAVIS A	4	396848	CHASTAIN, DERICK Allan	4	455848	RAMSEY, STANTON Michael	4	477609
SPARKS, CLIFFORD Paul	4	502476						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10722398	60 mile	10951250	60 mile	11139330	60 mile	11360871	60 mile
11542767	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/24/2012	4	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	23 - Jan - 2012	21:00 MST
Form Type BHST	On Location	24 - Jan - 2012	01:00 MST
Job depth MD 1120. ft Job Depth TVD 1120. ft	Job Started	24 - Jan - 2012	02:48 MST
Water Depth Wk Ht Above Floor 4. ft	Job Completed	24 - Jan - 2012	03:33 MST
Perforation Depth (MD) From To	Departed Loc	24 - Jan - 2012	05:00 MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water			bbl	8.33	.0	.0	4	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)		sacks	12.3	2.38	13.75	8	13.75
	13.75 Gal	FRESH WATER							
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)		sacks	12.8	2.11	11.75	8	11.75
	11.75 Gal	FRESH WATER							
4	Displacement Fluid			bbl	8.34	.0	.0	10	
Calculated Values		Pressures		Volumes					
Displacement	84.9	Shut In: Instant		Lost Returns	0	Cement Slurry	127.9	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	45	Actual Displacement	84.9	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	233
Rates									
Circulating	6	Mixing	8	Displacement	10	Avg. Job	9		
Cement Left In Pipe	Amount	43.8 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Legal Description:			
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Contractor: CYCLONE 17		Rig/Platform Name/Num: CYCLONE 17	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: SCOTT, KYLE		Srvc Supervisor: CHASTAIN, DERICK	MBU ID Emp #: 455848

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/23/2012 21:00							
Pre-Convoy Safety Meeting	01/23/2012 23:00							WITH ALL HES PERSONNEL SAFE DRIVING PRACTICES AND TRAVEL ROUTE REVIEWED
Arrive at Location from Service Center	01/24/2012 01:00							RIG STILL RUNNING CASING
Assessment Of Location Safety Meeting	01/24/2012 01:10							WITH ALL HES PERSONNEL
Other	01/24/2012 01:15							SPOT EQUIPMENT
Pre-Rig Up Safety Meeting	01/24/2012 01:20							WITH ALL HES PERSONNEL
Rig-Up Equipment	01/24/2012 01:30							1 ELITE HT 400 PUMP, 1 660 BULK TRUCK, 1 F-450 PICK-UP, 1 PLUG CONTAINER, 2" IRON TO STAND PIPE
Pre-Job Safety Meeting	01/24/2012 02:30							WITH ALL HES PERSONNEL, RIG CREW AND CO REP
Start Job	01/24/2012 02:48							TD 1130', TP 1122', FC 1078.2', SJ 43.8', OH 13.5", SURFACE CASING 9.625" 32.3# H-40.
Pump Water	01/24/2012 02:48		2	2			45.0	FRESH H2O, TO PRIME LINES
Test Lines	01/24/2012 02:50							HELD PSI 1 MIN NO LEAKS
Pump Spacer 1	01/24/2012 02:53		6	20			226.0	FRESH H2O
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl		Pressure psig		Comments

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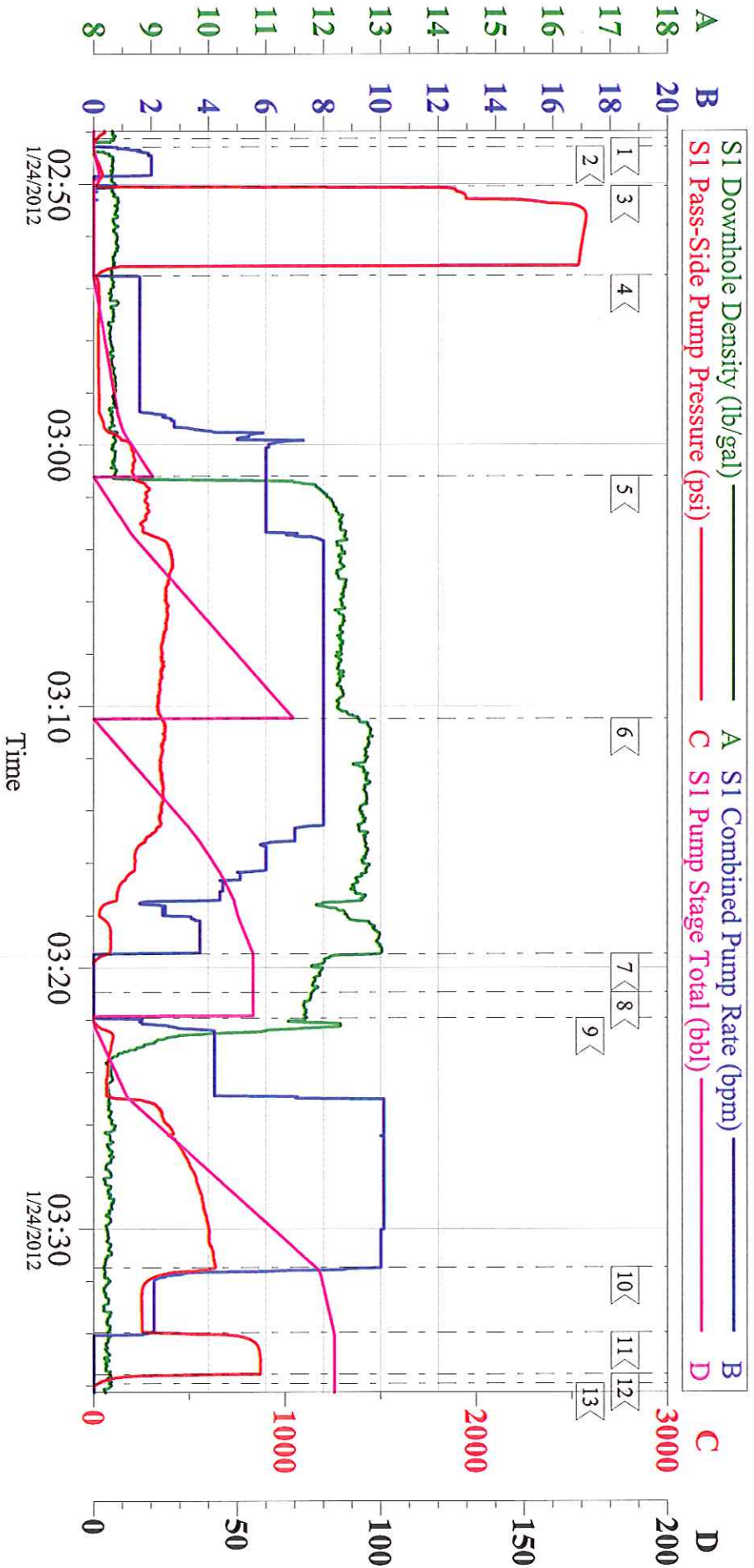
Quote #:

Sales Order #:

9185922

		#	Stage	Total	Tubing	Casing	
Pump Lead Cement	01/24/2012 03:01		8	67.8		385.0	160 SKS 12.3 PPG 2.38 FT3/SK 13.75 GAL/SK WEIGHED VERIFIED VIA MUD SCALES WET AND DRY SAMPLES SUBMITTED
Pump Tail Cement	01/24/2012 03:10		8	60.1		365.0	160 SKS 12.8 PPG 2.11 FT3/SK 11.75 GAL/SK WEIGHED VERIFIED VIA MUD SCALES WET AND DRY SAMPLES SUBMITTED
Shutdown	01/24/2012 03:19						WASH UP ON TOP OF PLUG
Drop Top Plug	01/24/2012 03:20						VERIFY PLUG LAUNCHED
Pump Displacement	01/24/2012 03:21		10	84.9		625.0	CMT RETURNS 40 BBLS INTO DIS, 45 BBLS TO SURFACE
Slow Rate	01/24/2012 03:31		2	75		265.0	SLOW RATE 10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	01/24/2012 03:33		2	84.9		860.0	BUMP PLUG HOLD 2 MINS
Check Floats	01/24/2012 03:35					.0	FLOATS HOLDING, GOOD RETURNS THROUGHOUT JOB
End Job	01/24/2012 03:35						NO ADD HOURS OR DERRICK CHARGE. 100 LBS SUGAR USED
Pre-Rig Down Safety Meeting	01/24/2012 03:40						WITH ALL HES PERSONNEL
Rig-Down Equipment	01/24/2012 03:45						AREA FREE FROM DEBRIS
Pre-Convoy Safety Meeting	01/24/2012 04:50						WITH ALL HES PERSONNEL
Crew Leave Location	01/24/2012 05:00						THANK YOU FOR CHOOSING HALLIBURTON CEMENT DEPARTMENT. DERICK CHASTAIN AND CREW

WILLIAMS RWF 522-32 SURFACE CASING



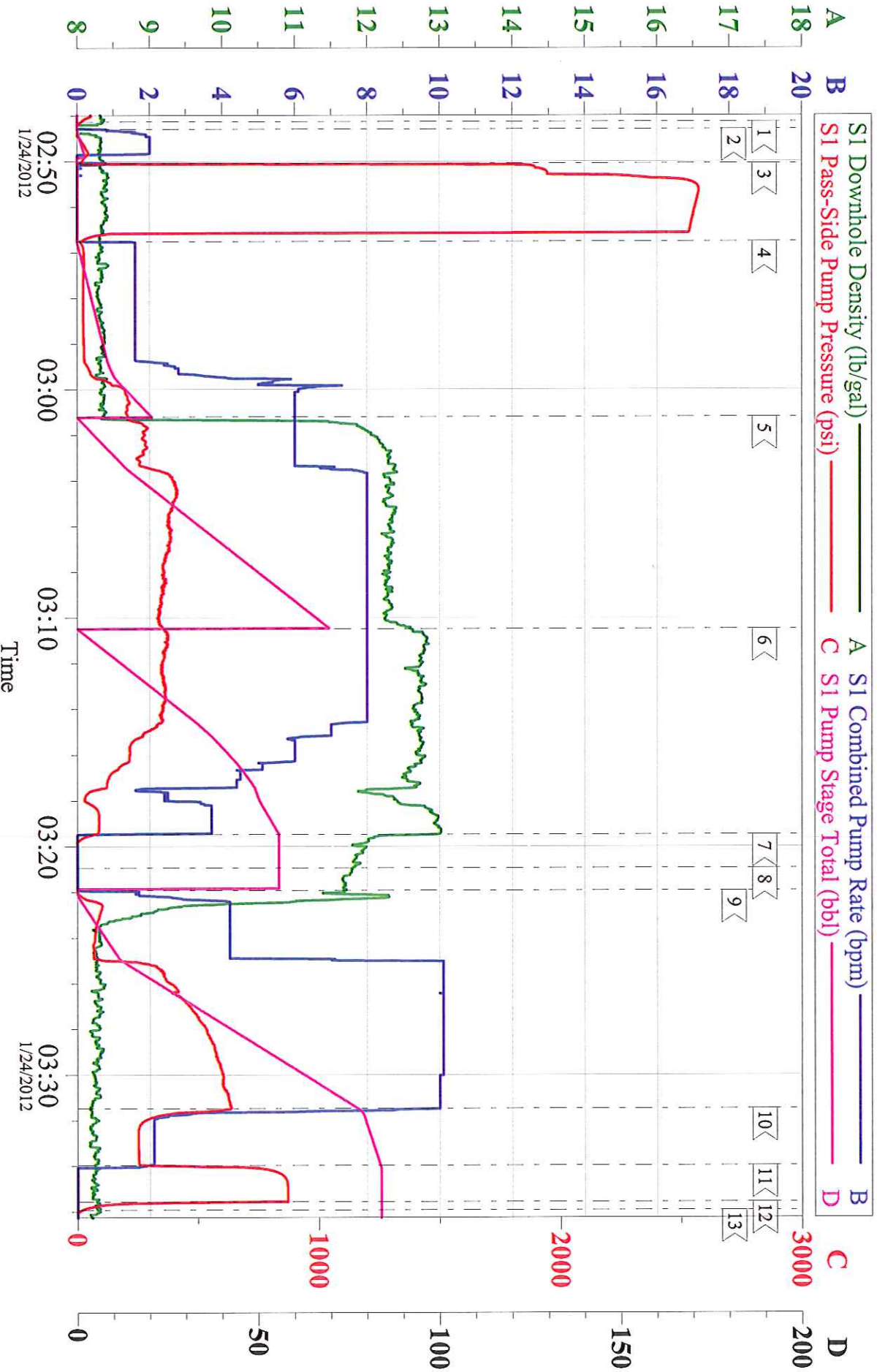
1 <	START JOB	02:48:15	2 <	FILL LINES	02:48:35	3 <	TEST LINES	02:50:05
4 <	PUMP H2O SPACER	02:53:31	5 <	PUMP LEAD CEMENT	03:01:12	6 <	PUMP TAIL CEMENT	03:10:29
7 <	SHUTDOWN	03:19:28	8 <	DROP PLUG	03:20:56	9 <	PUMP DISPLACEMENT	03:21:56
10 <	SLOW RATE	03:31:29	11 <	BUMP PLUG	03:33:58	12 <	CHECK FLOATS	03:35:33
13 <	END JOB	03:35:55						

Customer: WILLIAMS
 Well Description: RWF 522-32
 Customer Rep: KENNY BASCOM

Job Date: 24-Jan-2012
 Job Type: SURFACE
 Service Supervisor: DERICK CHASTAIN

Sales Order #: 9185922
 ADC Used: YES
 Pump #/Operator: 1/TRAVIS BROWN

WILLIAMS RWF 522-32 SURFACE CASING



Customer: WILLIAMS
 Well Description: RWF 522-32
 Customer Rep: KENNY BASCOM

Job Date: 24-Jan-2012
 Job Type: SURFACE
 Service Supervisor: DERICK CHASTAIN

Sales Order #: 9185922
 ADC Used: YES
 Pump #/Operator: 1/TRAVIS BROWN