

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

10/03/2012

Document Number:

669600003

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier Facility ID Loc ID Tracking Type
 282273 335691 Inspector Name: KRABACHER, JAY

Operator Information:OGCC Operator Number: 10118 Name of Operator: DOLPHIN ENERGY CORPORATIONAddress: 1700 LINCOLN ST STE 4000City: DENVER State: CO Zip: 80203-**Contact Information:**

Contact Name	Phone	Email	Comment
jay krabacher		jay.krabacher@state.co.us	

Compliance Summary:QtrQtr: SWSE Sec: 32 Twp: 5S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/23/2012	663100070			S			N
05/14/2012	663100069	TA	TA	S			N
05/07/2012	663200020	TA	TA	S			N
05/03/2012	663100068			S			N
05/02/2012	663200018			S			N
05/02/2012	663100063			S			N
05/01/2012	663200019	TA	TA	S			N
04/11/2012	663200013	TA	TA	S			N
04/20/2010	200249057	SR	TA	U	I		Y

Inspector Comment:

at loc to sample gas in cellar/borehole area, noticed during prior visit. with Jeff Ricard (Walter Environmental). LEL meter read 20.9 %)2, 0% LEL, 0 PPM carbon monoxide (CO), & 0.0 ppm H2S just outside (G L) of well cellar.in cellar, at bottom, ~ 3' from top of wellbore: 20.8% O2, LEL 0 - 1%, 0 PPM CO, 0.0 H2Sinside well (a few inches into) = 19.4%)2, 100% LEL, 4 ppm CO, 0.0 ppm H2S, 2nd reading in well: 19.4% O2, > 90% LEL, 4 ppm CO, 0.0 H2SJeff's PID read 37 ppmwe also determined that the flakey sporadic cement (consistency of brittle cake-flour) -- there is an apparent gas/vapor/fumes conduit thru' the cement, as I could poke a 5' (+/-) long fence post through it. Jeff's PID into well for several minutes: 40 - 43 ppm volatile organic components.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
282273	WELL	TA	07/27/2006	GW	045-11710	MULVIHILL 15-32D
284860	WELL	XX	05/25/2006	LO	045-12299	MULVIHILL 15-32C
284861	WELL	XX	05/25/2006	LO	045-12298	MULVIHILL 15-32B
284862	WELL	XX	05/25/2006	LO	045-12297	MULVIHILL 15-32A

Equipment:Location Inventory

Inspector Name: KRABACHER, JAY

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335691

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: KRABACHER, JAY

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/U/V:

Corrective Date:

Comment:

CA:

COGCC Comments

Comment	User	Date
the gas escaping the wellbore is coming out so slow that we couldn't sample it -- Jeff recommended a SUMA-type cannister with a hose, and pump to bring up whatever is downhole. Jeff returned with a SUMA-type cannister and a pump. We obtained a gas sample, and Jeff delivered it to a laboratory. (Isotech) (Results, ~ 2 weeks later, indicated methane = 85%. we're doomed.)	krabachj	11/01/2012