

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400318488

Date Received:

08/21/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-33672-00 6. County: WELD  
7. Well Name: Dinner PC Well Number: E14-65HN  
8. Location: QtrQtr: NWSW Section: 14 Township: 6N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/09/2012 End Date: 02/09/2012 Date of First Production this formation: 02/16/2012

Perforations Top: 7396 Bottom: 11250 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/ 2483431 gals of Silverstim and Slick Water with 3,546,363#s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 62951 Max pressure during treatment (psi): 4026

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.00

Total acid used in treatment (bbl): 0 Number of staged intervals: 17

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7259353 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/24/2012 Hours: 24 Bbl oil: 488 Mcf Gas: 1058 Bbl H2O: 262

Calculated 24 hour rate: Bbl oil: 488 Mcf Gas: 1058 Bbl H2O: 262 GOR: 2168

Test Method: FLOWING Casing PSI: 2450 Tubing PSI: 1500 Choke Size: 014/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1292 API Gravity Oil: 51

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7097 Tbg setting date: 02/17/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 8/21/2012 Email: eroberts@nobleenergyinc.com  
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### **Attachment Check List**

Att Doc Num	Name
400318488	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Added Tubing size 2-7/8, Setting depth 7097, Setting date 02/17/2012 per operator.	11/1/2012 2:27:07 PM
Permit	ON HOLD: Requesting, Tubing size, Setting depth, Setting date.	9/27/2012 12:42:05 PM

Total: 2 comment(s)