

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2237724

Date Received:

10/18/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10286

Contact Name: HOWARD HARRIS

Name of Operator: WPX ENERGY RYAN GULCH LLC

Phone: (303) 606-4086

Address: 1001 17TH STREET #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

Email: HOWARD.HARRIS@WILLIAMS.COM

For "Intent" 24 hour notice required,

Name: NEIDEL, KRIS

Tel: (970) 819-9609

COGCC contact:

Email: kris.neidel@state.co.us

API Number 05-103-09209-00

Well Name: GOVERNMENT

Well Number: 298-33-2

Location: QtrQtr: NESW Section: 33 Township: 2S Range: 98W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 47740

Field Name: SULPHUR CREEK

Field Number: 80090

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.830100

Longitude: -108.404010

GPS Data:

Date of Measurement: 08/09/2006

PDOP Reading: 2.5

GPS Instrument Operator's Name: SONNY BUSCH

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details: CIBP WILL BE SET ABOVE WASATCH PERFS. SQUEEZE HOLES WILL BE SHOT AT 521' AND CEMENT CIRCULATED DOWN PROD CASING AND UP SURFACE CASING ANNULUS. LAT LONG INFO AND AS DRILLED WILL BE FURNISHED ON SUBSEQUENT REPORT. WELL IS BEING P&A DUE TO UNECONOMICAL PRODUCTION. SEE ATTACHED FORM 4 FOR PROCEDURE AND ADDITIONAL DETAIL

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	2464	2472			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	471	285	471	0	VISU
1ST	8+3/4	7	26	2,538	250	2,538	1,865	CALC
S.C. 1.1				845	180			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2390 with 6 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 521 ft. with 175 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HOWARD HARRIS

Title: SR REGULATORY SPEC Date: 10/11/2012 Email: HOWARD.HARRIS@WILLIAMS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 10/31/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 4/29/2013

Attachment Check List

Att Doc Num	Name
2237724	FORM 6 INTENT SUBMITTED
2237725	PROPOSED PLUGGING PROCEDURE
2237726	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	YES. sundry deleted (this F6 NOI has same (& more) data. also, well drilled to 4500' (O H), but PBTD = 2500'	10/31/2012 3:03:51 PM
Permit	As drilled already provided. Old style comp. rept.#360891 sub. 3/13/85 meets form 5/5A requirements. Delete sundry for P&A procedure?	10/23/2012 7:55:54 AM

Total: 2 comment(s)