

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2330598

Date Received:

09/13/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74165

Contact Name: J.B. Condil

Name of Operator: RENEGADE OIL & GAS COMPANY LLC

Phone: (303) 680-4725

Address: 6155 S MAIN STREET #210

Fax:

City: AURORA State: CO Zip: 80016

Email: BOB@RENAGADEOILANDGAS.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-099-06059-00

Well Name: IDLER B

Well Number: 1

Location: QtrQtr: SWSE Section: 32 Township: 22S Range: 47W Meridian: 6

County: PROWERS

Federal, Indian or State Lease Number:

Field Name: BETA

Field Number: 6300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.088630

Longitude: -102.714180

GPS Data:

Date of Measurement: 08/04/2008

PDOP Reading: 4.0

GPS Instrument Operator's Name: ROBERT FRAZIER

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes ☐ No Estimated Depth:Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4528	4536	05/28/2008		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	292	225	292	0	
1ST	7+7/8	4+1/2	10.5	4,712	150	4,712	4,096	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 1041 ft. to 977 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 50 sks cmt from 668 ft. to 550 ft. Plug Type: OPEN HOLE Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 325 ft. to 250 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1359 ft. of 4+1/2 inch casing

Plugging Date: 05/28/2008

*Wireline Contractor: _____

*Cementing Contractor: ALIED CEMENTING

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Reason for abandonment: Mechanical problems, Casing to be pulled: Yes, Fish: Yes
Details: WELL HAD CASING LEAK, WAS UNABLE TO WASHDOWN, GOT SINGLE JNT OF 7 7/8 WASH PIPE AND MILL SHOE
STUCK AT 1041, CALLED FOR PLUGGING ORDERS

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ROBERT FRAZIER

Title: VP OPERATIONS

Date: 9/7/2011

Email: BOB@RENAGADEOILANDGAS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 10/31/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1698798	OTHER
2330598	FORM 6 SUBSEQUENT SUBMITTED
2330599	CEMENT JOB SUMMARY
2518042	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received sundry explaining the plugging and the wellbore diagram.	10/31/2012 12:09:04 PM
Permit	Requested a wellbore diagram 10/29/2012.	10/29/2012 8:23:13 AM
Permit	Well Completion Report #574909 rcd. 5/13/1976. Email to opr requesting production reports, well bore diagram and LAS logs. 2/7/2012 NKP	2/7/2012 1:26:12 PM

Total: 3 comment(s)