

CEMENT JOB REPORT



CUSTOMER SYNERGY RESOURCES COR		DATE 16-AUG-12	F.R. # 1001929142	SERV. SUPV. STEPHEN J CARDOS	
LEASE & WELL NAME COYLE #34C - API 05123354850000		LOCATION 34-4N-68W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 233		TYPE OF JOB Long String	
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD
Cement Plug, Rubber, Top 4-1/2 in	Centralizer, with Pins, 4-1/2 in				
	Float Collar, Auto Fill, 4-1/2 - 8rd				
	Float Shoe 4-1/2 - 8rd				
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³
50:50+.4%FL-52+3%Gel+.1%SMS+20%SF+.1%R3		N/A	256	13.5	1.71
ClayCare Water		N/A	0	8.34	0
PL+.25#/skCF+.4%FL-52+3%Gel		N/A	637	12.5	1.89
Fresh Water		N/A	0	8.34	0
Mud Clean II		N/A	0	8.34	0
Freshwater		N/A	0	8.34	0
Available Mix Water 500 Bbl.		Available Displ. Fluid 300 Bbl.	TOTAL		475.39 207.90
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
7.875	10	7935	4	4.5	11.6
		TYPE	MD	TVD	GRADE
		CSG	7935	7935	N-80
		SHOE	7775		
		FLOAT	7757		
		STAGE	0		
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
ID	OD	WGT	TYPE	MD	TVD
8.1	8.63	24	CSG	650	650
		BRAND & TYPE	DEPTH	TOP	BTM
		NO PACKER	0	0	0
		SIZE	THREAD	WELL FLUID	
		4.5	8RND	WATER BASED	
				WGT. 8.4	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
119	BBLs	ClayCare Water	8.34	1600	0
				OP. MAX	MAX TBG PSI
				SQ. PSI	RATED
				Operator	Operator
				6224	2865
				RIG TANK	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1		
Mud Density In: 8.4 LBS/GAL			Mud Density Out: 8.4 LBS/GAL		
PV & YP Mud In: 0			PV & YP Mud Out: 0		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: 1 BBLs		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: VISUAL		
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 35		
			Type: <input type="checkbox"/> BOW <input checked="" type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>			SHOE SQUEEZE <input type="checkbox"/>		
TOP OF LINER SQUEEZE <input type="checkbox"/>			PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>		
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
			PSI Applied: 0		
			Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI					
With 0 LBS/GAL Mud					
Time Held: 00 Hours 00 Minutes					

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

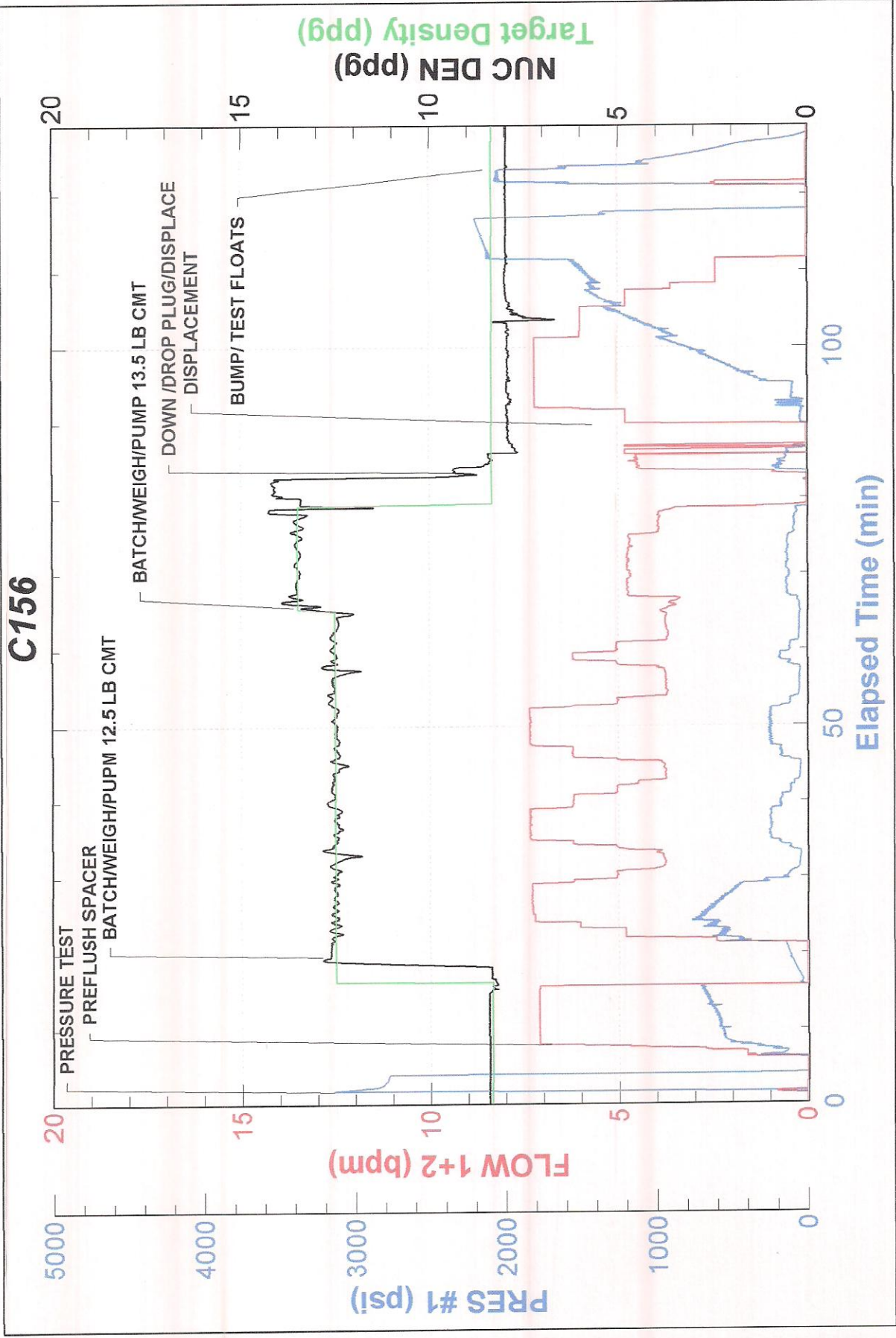
Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) NONE		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) NONE		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) NONE		
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE		

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3865 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
01:10	0	0	0	0	N/A	ARRIVE ON LOCATION RUNNING CASING	
01:40	0	0	0	0	N/A	SPOT TRUCKS	
01:50	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING	
03:15	0	0	0	0	N/A	SAFETY MEETING	
03:36	3865	0	0	0	H2O	PRESSURE TEST	
03:41	487	0	7.1	20	H2O	FRESH WATER SPACER	
03:45	534	0	7.1	20	H2O	MUD CLEAN SPACER	
03:48	655	0	7.1	20	H2O	FRESH WATER SPACER	
03:55	668	0	7.2	241	CMT	BATCH/WEIGH/PUMP 12.5 LB CMT	
04:40	62	0	5	62	CMT	BATCH/WEIGH/PUMP 13.5 LB CMT	
04:56	0	0	0	0	N/A	DOWN/DROP PLUG/WASH UP	
05:05	982	0	7.2	80	H2O	DISPLACEMENT	
05:19	1293	0	6	20	H2O	DROP RATE	
05:22	1452	0	3.6	10	H2O	DROP RATE	
05:24	1475	0	2.4	10	H2O	DROP RATE	
05:26	1512	0	0	119	H2O	BUMP PLUG/TEST FLOATS	
06:00	519	0	0	0	H2O	PRESSURE UP TO 500 PSI, HOLD 30 MIN,BLEED OFF	

BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 1512	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 499	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Service Supervisor Signature:
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BJ Services JobMaster Program Version 3.50
Job Number: 1001929142
Customer: SYNERGY RESOURCES
Well Name: COYLE #34-C





FIELD RECEIPT NO. 1001929142

CUSTOMER SYNERGY RESOURCES CORP				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040129120 - 0040129120		INVOICE NUMBER	
MAIL INVOICE TO : STREET OR BOX NUMBER 20203 HWY 60 PO BOX 80651				CITY Platteville		STATE Colorado		ZIP CODE 80651			
DATE WORK COMPLETED MO. 08 DAY 16 YEAR 2012		BHI REPRESENTATIVE STEPHEN J CARDOS		WELL API NO: 05123354850000		WELL TYPE : New Well					
DISTRICT BJS, BRIGHTON				JOB DEPTH (ft) 7,775		WELL CLASS : Gas					
WELL NAME AND NUMBER COYLE #34C				TD WELL DEPTH (ft) 7,793		GAS USED ON JOB : No Gas					
WELL LOCATION : 34-4N-68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Long String					
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100021	Class G Cement			sacks	93	31.800	2,957.40	58%	1,242.11		
100120	Bentonite			lbs	2294	0.530	1,215.82	58%	510.64		
100121	Silica Flour			lbs	3108	0.590	1,833.72	58%	770.16		
100275	Sodium Metasilicate			lbs	16	4.100	65.60	58%	27.55		
100283	R-3			lbs	16	3.840	61.44	58%	25.80		
100295	Cello Flake			lbs	175	5.100	892.50	58%	374.85		
100317	Poz (Fly Ash)			sacks	93	14.200	1,320.60	58%	554.65		
398108	Mud Clean II			gals	840	1.700	1,428.00	58%	599.76		
398224	Premium Lite Cement			sacks	700	27.650	19,355.00	58%	8,129.10		
488015	FL-52			lbs	307	26.900	8,258.30	58%	3,468.49		
488019	FP-6L			gals	8	104.250	834.00	58%	350.28		
499632	Granulated Sugar			lbs	50	3.840	192.00	58%	80.64		
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals	6	147.000	882.00	58%	370.44		
SUB-TOTAL FOR Product Material							39,296.38	58.00%	16,504.47		
ARRIVE LOCATION : MO. 08 DAY 17 YEAR 2012 TIME 01:10				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. CRAIG				CUSTOMER AUTHORIZED AGENT X				CUSTOMER AUTHORIZED AGENT X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT X				BHI APPROVED <i>[Signature]</i>			



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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
A152	Personnel Per Diem Chrg - Cement Svc				ea	1	210.000	210.00	0%	210.00	
M100	Bulk Materials Blending Charge				cu ft	993	5.450	5,411.85	58%	2,272.98	
	SUB-TOTAL FOR Service Charges							5,621.85	55.83%	2,482.98	
F067A	Cement Pumping, 7001 - 8000 ft				6hrs	1	9,525.000	9,525.00	58%	4,000.50	
F090	Fuel per pump charge - cement				pump/hr	2	70.250	140.50	0%	140.50	
J050	Cement Head				job	1	830.000	830.00	58%	348.60	
J225	Data Acquisition, Cement, Standard				job	1	2,130.000	2,130.00	58%	894.60	
J390	Mileage, Heavy Vehicle				miles	64	11.850	758.40	58%	318.53	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	64	6.700	428.80	58%	180.10	
	SUB-TOTAL FOR Equipment							13,812.70	57.41%	5,882.83	
J401	Bulk Delivery, Dry Products				ton-mi	1322	3.940	5,208.68	58%	2,187.65	
	SUB-TOTAL FOR Freight/Delivery Charges							5,208.68	58.00%	2,187.65	
	FIELD ESTIMATE							63,939.61	57.68%	27,057.93	

ARRIVE LOCATION :				MO. 08	DAY 17	YEAR 2012	TIME 01:10
CUSTOMER REP.				CRAIG			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CRAIG			

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 CUSTOMER AUTHORIZED AGENT		 BHI APPROVED	