

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

10/30/2012

Document Number:

668200285

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

|                     |               |               |               |                      |
|---------------------|---------------|---------------|---------------|----------------------|
| Location Identifier | Facility ID   | Loc ID        | Tracking Type | Inspector Name:      |
|                     | <u>425136</u> | <u>425122</u> |               | <u>LEONARD, MIKE</u> |

**Operator Information:**OGCC Operator Number: 10417 Name of Operator: INCREMENTAL OIL AND GAS (FLORENCE) LLCAddress: 4900 CALIFORNIA AVENUE, TOWER B-210City: BAKERSFIELD State: CA Zip: 93309**Contact Information:**

| Contact Name           | Phone          | Email                    | Comment              |
|------------------------|----------------|--------------------------|----------------------|
| Regan-Williams, Sharon | (720) 932-8152 | sharon@incrementalog.com | Florence Inspections |
| Hasty, Tim             | (303) 226-1300 | thhasty@gmail.com        | pumper               |

**Compliance Summary:**QtrQtr: Lot 1 Sec: 30 Twp: 19S Range: 69W

| Insp. Date | Doc Num   | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 07/30/2012 | 668200009 | PR         | PR          | S                            | I        |                | N               |
| 12/19/2011 | 664000231 | XX         | PR          | S                            |          |                | N               |

**Inspector Comment:**

EROSIONAL TRENCH STARTING ALONG LEASE ENTRANCE ROAD FROM COUNTY ROAD. LUBE OIL TANK HAS NO BEST MANAGEMENT PRACTICES (BMP'S) IN PLACE TO PREVENT SITE DEGRADATION FROM POTENTIAL SPILLS OR RELEASES

**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name |                                     |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------------------------------|
| 425136      | WELL | PR     | 01/20/2012  |            | 043-06210 | Oilfish 24-30 | <input checked="" type="checkbox"/> |
| 425198      | PIT  | CL     | 03/27/2012  |            | -         | OILFISH 24-30 | <input type="checkbox"/>            |

**Equipment:**Location Inventory

|                                |                         |                     |                           |
|--------------------------------|-------------------------|---------------------|---------------------------|
| Special Purpose Pits: _____    | Drilling Pits: <u>1</u> | Wells: <u>1</u>     | Production Pits: _____    |
| Condensate Tanks: _____        | Water Tanks: _____      | Separators: _____   | Electric Motors: <u>1</u> |
| Gas or Diesel Motors: <u>1</u> | Cavity Pumps: _____     | LACT Unit: _____    | Pump Jacks: <u>1</u>      |
| Electric Generators: _____     | Gas Pipeline: _____     | Oil Pipeline: _____ | Water Pipeline: _____     |
| Gas Compressors: _____         | VOC Combustor: _____    | Oil Tanks: <u>2</u> | Dehydrator Units: _____   |
| Multi-Well Pits: _____         | Pigging Station: _____  | Flare: _____        | Fuel Tanks: _____         |

**Location**

| <b>Lease Road:</b> |                             |   |                               |            |
|--------------------|-----------------------------|---|-------------------------------|------------|
| Type               | Satisfactory/Unsatisfactory | comment   | Corrective Action             | Date       |
| Main               | Unsatisfactory              | SOME EROSION<br>COMING FROM<br>COUNTY ROAD<br>ALONG LEASE<br>ENTRANCE AND<br>ONTO PAD | REPAIR AND CONTROL<br>EROSION | 11/30/2012 |

| <b>Signs/Marker:</b>    |                             |         |                   |         |
|-------------------------|-----------------------------|---------|-------------------|---------|
| Type                    | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD                | Satisfactory                |         |                   |         |
| TANK<br>LABELS/PLACARDS | Satisfactory                |         |                   |         |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

| <b>Spills:</b>   |      |        |                   |         |
|--|------|--------|-------------------|---------|
| Type   | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? |      |        |                   |         |

| <b>Venting:</b> |         |  |
|-----------------|---------|--|
| Yes/No          | Comment |  |
| NO              |         |  |

| <b>Flaring:</b>   |                             |                           |                   |         |
|-------------------|-----------------------------|---------------------------|-------------------|---------|
| Type              | Satisfactory/Unsatisfactory | Comment                   | Corrective Action | CA Date |
| Ignitor/Combustor | Satisfactory                | PILOT ACTIVELY<br>BURNING |                   |         |

**Predrill**

Location ID: 425122

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group | User     | Comment  | Date       |
|-------|----------|--|------------|
| OGLA  | koepsear | Due to the likely hood of oil being received in the pit and exceeding 10,000 ppm TPH an approved Pit Permit (Form 15) will be required prior to pit construction. The form 15 shall include a pit management plan. | 07/20/2011 |

**Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:**

| Erosion BMPs | Present | Other BMPs | Present |
|--------------|---------|------------|---------|
|              |         |            |         |

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 425136 Type: WELL API Number: 043-06210 Status: PR Insp. Status: PR

**Producing Well**

Comment: PRODUCING

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Inspector Name: LEONARD, MIKE

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? Pass

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: DISTURBED AREA SURROUND LOCATION APPEARS TO HAVE BEEN RIPPED, BUT NO EVIDENCE OF VEGETATION GROWTH

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment:

Corrective Action:  Date \_\_\_\_\_

Overall Final Reclamation Multi-Well Location ☐

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Slope Roughening | Pass            |                         |                       |               |                          |         |
| Waddles          | Pass            |                         |                       |               |                          |         |
|                  |                 |                         |                       | MHSP          | Fail                     |         |
|                  |                 | Compaction              | Fail                  |               |                          |         |

S/U/V: Unsatisfactory Corrective Date: 11/30/2012

Comment: EROSIONAL TRENCH STARTING ALONG LEASE ENTRANCE ROAD FROM COUNTY ROAD. LUBE OIL TANK HAS NO BEST MANAGEMENT PRACTICES (BMP'S) IN PLACE TO PREVENT SITE DEGRADATION FROM POTENTIAL SPILLS OR RELEASES

CA: REPAIR EROSION AND INSTALL BMP'S TO PREVENT FUTURE EROSIONAL ISSUES. INSTALL BMP'S AT LUBE OIL TANK TO PREVENT SITE DEGRADATION FROM POTENTIAL SPILL AND RELEASES

Permit: \_\_\_\_\_

Inspector Name: LEONARD, MIKE

|  |             |            |                 |
|--|-------------|------------|-----------------|
|  | Facility ID | Permit Num | Expiration Date |
|  | 425198      | 2215735    |                 |