

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:
2237037

Date Received:
06/06/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

| | |
|---|--|
| 1. OGCC Operator Number: <u>96850</u> | 4. Contact Name: <u>ANGELA NEIFERT-KRAISER</u> |
| 2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u> | Phone: <u>(303) 606-4398</u> |
| 3. Address: <u>1001 17TH STREET - SUITE #1200</u> | Fax: <u>(303) 629-8285</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | |

| | |
|---|-------------------------------|
| 5. API Number <u>05-045-19486-00</u> | 6. County: <u>GARFIELD</u> |
| 7. Well Name: <u>Federal</u> | Well Number: <u>KP 332-18</u> |
| 8. Location: QtrQtr: <u>NWSE</u> Section: <u>18</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u> | |
| Footage at surface: Distance: <u>2089</u> feet Direction: <u>FSL</u> Distance: <u>2163</u> feet Direction: <u>FEL</u> | |
| As Drilled Latitude: <u>39.525971</u> As Drilled Longitude: <u>-107.595513</u> | |

GPS Data:

Data of Measurement: 09/21/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: WAYNE KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 1760 feet. Direction: FNL Dist.: 1998 feet. Direction: FEL

Sec: 18 Twp: 6S Rng: 91W

** If directional footage at Bottom Hole Dist.: 1729 feet. Direction: FNL Dist.: 1983 feet. Direction: FEL

Sec: 18 Twp: 6S Rng: 91W

| | |
|--|--------------------------------|
| 9. Field Name: <u>KOKOPELLI</u> | 10. Field Number: <u>47525</u> |
| 11. Federal, Indian or State Lease Number: <u>COC51146</u> | |

| | | |
|--|--------------------------------|---|
| 12. Spud Date: (when the 1st bit hit the dirt) <u>06/01/2011</u> | 13. Date TD: <u>06/11/2011</u> | 14. Date Casing Set or D&A: <u>06/18/2011</u> |
|--|--------------------------------|---|

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

| | |
|--|---|
| 16. Total Depth MD <u>8148</u> TVD** <u>7809</u> | 17 Plug Back Total Depth MD <u>7130</u> TVD** <u>6791</u> |
|--|---|

| | |
|--|--|
| 18. Elevations GR <u>5852</u> KB <u>5873</u> | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available. |
|--|--|

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN AND CBL - FMI/GR

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 18 | | 0 | 93 | 35 | 0 | 93 | VISU |
| SURF | 13+1/2 | 9+5/8 | | 0 | 1,049 | 320 | 0 | 1,049 | VISU |
| 1ST | 7+7/8 | 4+1/2 | | 0 | 8,131 | 1,370 | 1,854 | 8,131 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| MESAVERDE | 3,359 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 6,782 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 7,128 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| COZZETTE | 7,720 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CORCORAN | 7,919 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: SURFACE PRESSURE = 17#

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY Date: 2/21/2012 Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 2237039 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 2237038 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 2237037 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400324152 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|--|----------------------|
| Permit | still on hold; paper CBL lacking | 3/6/2012 7:13:31 AM |
| Permit | On hold; req'd dir. template and paper CBL | 8/16/2012 3:55:41 PM |

Total: 2 comment(s)