

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:
2237135

Date Received:
06/14/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: KENDRA O'KEEFE
Phone: (720) 440-6177
Fax: _____

5. API Number 05-123-34807-00
6. County: WELD
7. Well Name: PRONGHORN
Well Number: 14-11-7HZ
8. Location: QtrQtr: Lot 4 Section: 7 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: _____ End Date: _____ Date of First Production this formation: 03/29/2011
Perforations Top: 6600 Bottom: 10619 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

NIOBRARA HORIZONTAL 16 INTERVAL PHASER FRAC PUMPED A TOTAL OF 261,366 GAL OF PAD FLUID, PUMPED 2,033,850 GAL OF SLF WITH 160,282# OF 40/70 SAND; 3,326,720 # 30/50 SAND AND 256,580 RESIN (.5-4PPG). FINAL ISDP 2873PSI, AVG PRESSURE 4359 PSI, AND AVERAGE RATE 45 BPM.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 54648 Max pressure during treatment (psi): 5352
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.50
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 0 Number of staged intervals: 16
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 16700
Fresh water used in treatment (bbl): 52000 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3743582 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/26/2012 Hours: 24 Bbl oil: 247 Mcf Gas: 220 Bbl H2O: 45
Calculated 24 hour rate: Bbl oil: 247 Mcf Gas: 220 Bbl H2O: 45 GOR: 890
Test Method: FLOWING Casing PSI: 230 Tubing PSI: 230 Choke Size: 18/34
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1351 API Gravity Oil: 37
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5559 Tbg setting date: 04/21/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: KENDRA O'KEEFE
Title: ENGINEERING TECH Date: 6/7/2012 Email: KOKEEFE@BONANZACRK.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 2237135 | FORM 5A SUBMITTED |
| 2237136 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|--|---------------------------|
| Permit | Off hold. Input BTU and API gravity per operator. Per R Tucker Kendra no longer works with Bonanza but used to be an agent when form was submitted. | 10/30/2012 12:45:21 PM |
| Permit | On Hold. Requested BTU's, API gravity, and Kendra O'Keefe is not an agent. Request made to R Tucker. | 10/30/2012 12:12:39 PM |
| Permit | On Hold. Requested BTU's, API gravity, and Kendra O'Keefe is not an agent. Request made to R Tucker. | 9/24/2012 2:10:36 PM |
| Permit | On Hold. Requested BTU's, API gravity, and Kendra O'Keefe is not an agent. | 7/25/2012 1:14:31 PM |
| Permit | On Hold pending form 5 approval. | 7/25/2012 10:01:26 AM |
| Data Entry | ENTERED "1" FOR BTU GAS - OPERATOR OMITTED ENTRY; API GRAVITY OIL ENTERED AS "1" AS OPERATOR OMITTED ENTRY - ENTRIES FOR BOTH NEEDED FOR SUBMISSION. | 7/10/2012 3:32:53 PM |

Total: 6 comment(s)