



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66571	4. Contact Name: Daniel I. Padilla	Complete the Attachment Checklist
2. Name of Operator: OXY USA WTP LP	Phone: 970.263.3637	
3. Address: 780 Horizon Drive, Suite 101	Fax: 970.263.3694	OGCC
City: Grand Junction State: CO Zip: 81506		
5. API Number: 05	OGCC Facility ID Number: 414402	Survey Plat
6. Well/Facility Name: Oxy Mesa WS Pond	Well/Facility Number: G	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENW, Sec 16, T6S, R97W, 6th PM		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)?
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (15 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 10/22/2012	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Water transfer/re-use agrmn
	for Spills and Releases
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans	

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 10/23/12 Email: Daniel_padilla@oxy.com

Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: [Signature] Title: Env. Sup. Date: 10/26/12

CONDITIONS OF APPROVAL, IF ANY:

COGCC Acknowledges the extension of the Water Transfer
Re-use Agreement to January 31, 2013.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 66571 API Number: _____
2. Name of Operator: OXY USA WTP LP OGCC Facility ID # 414402
3. Well/Facility Name: Oxy Mesa WS Pond Well/Facility Number: G
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Section 16, T6S, R97W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

¹⁰
OXY USA WTP LP (Oxy) is providing this sundry notice requesting to utilize the existing water transfer agreement between Oxy and WPX Energy (WPX) for an additional 90 day period, reference document # 2224709. Oxy is in need of up to approximately 300,000 barrels of produced water from WPX to be used for fracking in Oxy's Mesa and Valley operating areas. WPX will transfer water from their TR 41-35-597 / #2 Multi-well Pit (Facility ID 422272) which will be piped to any of the following produced water storage ponds operated by Oxy: Pond 13 East (Facility ID 414403), Pond 13W (Facility ID 414404, and Pond G (Facility ID 414402) all located in Garfield County, Colorado. Transfer of produced water will begin upon COGCC approval of this extension, and will terminate after 90 days with an option for extension. Oxy and WPX will operate in compliance of the conditions of approval associated with document # 2224709.
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