



**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	OP OGCC
5. API Number	OGCC Facility ID Number: 422272	Survey Plat
6. Well/Facility Name: TR 41-35-587 #2 Multi-Well Pit	Well/Facility Number	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NENE Section 35-T5S-R97W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name:	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

**General Notice**

**CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer \_\_\_\_\_ attach directional survey

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_  
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

**GPS DATA:**  
 Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

**CHANGE SPACING UNIT** Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

**Remove from surface bond**  
 Signed surface use agreement attached

**CHANGE OF OPERATOR (prior to drilling):** Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

**CHANGE WELL NAME** NUMBER \_\_\_\_\_  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

**ABANDONED LOCATION:** Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for Inspection: \_\_\_\_\_

**NOTICE OF CONTINUED SHUT IN STATUS**  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

**SPUD DATE:** \_\_\_\_\_  **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

**SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

**RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

Notice of Intent Approximate Start Date: \_\_\_\_\_  Report of Work Done Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Water Transfer/Re-use Agreement Extension for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 10/23/12 Email: Greg.Davis@Williams.com  
 Print Name: Greg Davis Title: Supervisor Permits

OGCC Approved: [Signature] Title Env Sup. Date: 10/26/12  
 CONDITIONS OF APPROVAL, IF ANY:

*OGCC acknowledges the extension of the Water Transfer Re-use Agreement to January 31, 2013. [Signature]*

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: \_\_\_\_\_

2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # 422272

3. Well/Facility Name: TR 41-35-597 #2 Multi-Well Pit Well/Facility Number: \_\_\_\_\_

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 35-T5S-R97W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPX Energy Rocky Mountain, LLC (WPX) is providing this sundry notice requesting to utilize the existing water transfer agreement between Oxy USA WTP LP (Oxy) and WPX for an additional 90 day period, reference document # ~~2224707~~ <sup>2224707</sup>. Oxy is in need of up to approximately 300,000 barrels of produced water from WPX to be used for completions in Oxy's Mesa and Valley operating areas. WPX will transfer water from their TR 41-35-597 / #2 Multi-well Pit (Facility ID 422272) which will be piped to any of the following produced water storage ponds operated by Oxy: Pond 13 East (Facility ID 414403), Pond 13W (Facility ID 414404, and Pond G (Facility ID 414402) all located in Garfield County, Colorado. Transfer of produced water will begin upon COGCC approval of this extension, and will terminate after 90 days with an option for extension. Oxy and WPX will operate in compliance of the conditions of approval associated with document # 2224707. (Please reference the attached approved water sharing agreement Sundry for the TR 41-35-597 Multi-well Pit #2)

*2224707*  
*2224707*

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 864-2100 Fax: (303) 894-2100



Doc # 2224708

RECEIVED 5/18/2012

SUNDRY NOTICE

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1. OGCC Operator Number: 98850 2. Name of Operator: WPX Energy Rocky Mountain, LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Greg Davis Phone: (303) 606-4071 Fax: (303) 629-8268 5. API Number: OGCC Facility ID Number: 422272 6. Well/Facility Name: TR 41-35-697 #2 Multi-Well Pkt Well/Facility Number 8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): NENE Section 35-T5S-R97W 9. County: Garfield 10. Field Name: 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Equip Diagram Technical Info Page X Other

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qt/rt is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Ctr/Otr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perm depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done Approximate Start Date: Date Work Completed:

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Water Transfer/Re-use Agreement for Spills and Releases E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 5/18/12 Email: Greg.Davis@WPRM.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: Encl. Supv Date: 5/18/12 CONDITIONS OF APPROVAL, IF ANY:

See Attached.

FORM  
4  
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	
2. Name of Operator:	WPX Energy Rocky Mountain, LLC	OGCC Facility ID #	422272
3. Well/Facility Name:	TR 41-35-597 #2 Multi-Well Pit	Well/Facility Number:	
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENE Section 35-T5S-R97W		

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5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The attached documents have been submitted for your review/approval for the produced water transfer between WPX Energy Rocky Mountain, LLC and OXY USA Inc. The sundry request is specifically for the transfer of produced water from WPX's TR 41-35-597 #2 Multi-Well Pit (Facility ID 422272). The sundry request is specifically for the transfer of produced water from: WPX's TR 41-35-597 #2 Multi-Well Pit to: OXY's Pond G (Facility ID 414402); or to: Oxy Mesa WS Pond 13E (Facility ID 414403); or to: Oxy Mesa WS Pond 13W (Facility ID 414404) produced water storage ponds. The transfer point will occur via water pipeline transfer from WPX to Oxy. The water will be used for fracking at Oxy's 697-16-28 pad (Loc ID: 335643) and Oxy's 697-04D pad (Loc ID: 423240). All facilities are located In Garfield County.