

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400299883

Date Received:

06/26/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Angela Neifert-Kraiser

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4398

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20431-00

6. County: GARFIELD

7. Well Name: Federal

Well Number: PA 41-29

8. Location: QtrQtr: NWNW Section: 28 Township: 6S Range: 95W Meridian: 6

Footage at surface: Distance: 324 feet Direction: FNL Distance: 126 feet Direction: FWL

As Drilled Latitude: 39.501608 As Drilled Longitude: -108.011787

GPS Data:

Date of Measurement: 08/16/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 173 feet. Direction: FNL Dist.: 992 feet. Direction: FEL
Sec: 25 Twp: 6s Rng: 95

** If directional footage at Bottom Hole Dist.: 172 feet. Direction: FNL Dist.: 1004 feet. Direction: FEL
Sec: 29 Twp: 6s Rng: 95w

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number: 62162

12. Spud Date: (when the 1st bit hit the dirt) 10/16/2011 13. Date TD: 10/24/2011 14. Date Casing Set or D&A: 10/26/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8290 TVD** 8172 17 Plug Back Total Depth MD 8240 TVD** 8122

18. Elevations GR 5965 KB 5991

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN and CBL and Reservoir Performance Monitor (RPM)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	66	32	0	66	VISU
SURF	13+1/2	9+5/8	32.3	0	2,816	675	0	2,816	VISU
1ST	7+7/8	4+1/2	11.6	0	8,275	985	3,550	8,275	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,566		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,762		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,456		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,151		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes.

SISP 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Date: 6/26/2012

Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400299892	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400299893	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400299883	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400299891	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400299900	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400300719	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	On hold. Requested paper CBL and mud logs.Requested paper mud and LAS CBL 10/17/12.	7/13/2012 10:53:26 AM
Permit	Attached new directional template per operators email.	6/28/2012 1:23:38 PM

Total: 2 comment(s)