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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 26 2012

COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Greg Davis
3. Address: 1001 17th Street, Suite 1200	Phone: 303-806-4071
City: Denver State: CO Zip: 80202	Fax: 303-629-8268
5. API Number 05-045-21002-00	OGCC Facility ID Number
6. Well/Facility Name: Patterson	7. Well/Facility Number: SG 514-27
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): SESW Section 27-T7S-R96W 6th PM	
9. County: Garfield	10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Equip Diagram	
Technical Info Page	X
Other	

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/Clr is substantive and requires a new permit)											
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>	FNL/FSL	FEL/FWL								
FNL/FSL	FEL/FWL										
Change of Surface Footage to Exterior Section Lines:											
Change of Bottomhole Footage from Exterior Section Lines:											
Change of Bottomhole Footage to Exterior Section Lines:											
Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer											
Latitude	Distance to nearest property line										
Longitude	Distance to nearest bldg, public rd, utility or RR										
Ground Elevation	Distance to nearest lease line										
	Is location in a High Density Area (rule 603b)? Yes/No										
	Distance to nearest well same formation										
	Surface owner consultation date:										
GPS DATA:											
Date of Measurement PDOP Reading Instrument Operator's Name											
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond										
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached										
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME										
Effective Date:	From:										
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:										
	Effective Date:										
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS										
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:										
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No										
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT										
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)										
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK											
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date											
*submit cbl and cement job summaries											
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.											
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.											

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 10/31/12	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate Bradenhead
	E&P Waste Disposal
	Beneficial Reuse of E&P Waste
	Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 10/26/12 Email: greg.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: [Signature] Title: NWAE Date: 10/29/12
CONDITIONS OF APPROVAL, IF ANY:

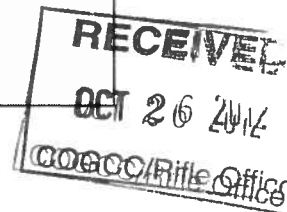
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-21002-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Patterson Well/Facility Number: SG 514-27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 27-T7S-R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy
Remedial Cement Procedure

Wellname: SG 514-27
Date: 10/22/2012
Field: South Grand Valley

Prepared By: Natalie Tedford
Cell phone: 918-804-4168
Office phone: 303-629-8402

Purpose: Remediate bradenhead pressure

Well Information:

API Number:	05-045-21002
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	5,215 ft
Surface Casing Depth:	1,151 ft
Tubing:	2 3/8" J-55 at 4,878 ft
Perforated Interval:	4,997'-3,803'
Top of Mesaverde:	2,427 ft
Top of Gas:	3,678 ft
Correlate Log:	Baker CBL Log - 07/01/2012
Current TOC:	1793
Max pressure:	1000 psi

Well History:

The is a new well that was spud on June 20, 2012
The well was completed on August 4, 2012
On September 4th, the bradenhead pressure reached 333 psi
A sundry to vent was submitted on September 12th, 2012
This well has been shut in once a week for 3 hours to achieve a bradenhead pressure reading.

Proposed Procedure:

1. MIRU service unit.
Kill well and POOH with 2 3/8" tubing.
2. RIH w/wireline and set CBP at 2500'
Bleed Gas From wellbore
Pressure test CBP to 1000 psi
Perforate sqz holes at 1588'. Deepest true free pipe
Pump Injection Test-
*start with 0.5 bpm. If there are returns up the bradenhead and pressure allows, increase to 1.0 bpm
Get ISIP, 5, 10, 15 min shut in pressures
Call Natalie with results
3. MIRU HES Cement Crew.
Pump 10 bbl spacer
Pump 150 sx 15.8 ppg Cement with bradenhead open
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3 . Pump last couple sacks with bradenhead closed
NOTE: CEMENT SLURRY AND QUANTITY MAY CHANGE DEPENDING ON INJECTION TEST RESULTS
4. *SI Bradenhead to allow cement to set - Monitor pressure.*
5. Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 6 RIH with bit and 2 3/8" tubing. Drill out Cement (and use casing scraper)
POOH bit and tubing.
Run CBL from 2000 ft to surface(Send .pdf and hard copy to Denver)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 If bradenhead flow is mitigated, proceed as follows:
RIH w/ bit and 2 3/8" tubing
Drill out CBP at 2500 ft.