

02121765



10/26/12

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OCT 26 2012
OGCC/Title Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Greg Davis		
3. Address: 1001 17th Street, Suite 1200	Phone: 303-606-4071		
City: Denver State: CO Zip: 80202	Fax: 303-629-8268		
5. API Number 05-045-21008-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Patterson	7. Well/Facility Number: SG 314-27	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW Section 27-T7S-R96W 6th PM		Surface Eqmpt Diagram	
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 10/31/12

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate Bradenhead	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 10/29/12 Email: greg.l.davis@wpxnco.com
 Print Name: Greg Davis Title: Supervisor Permits
 COGCC Approved: [Signature] Title: NJWAE Date: 10/29/12
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- 1. OGCC Operator Number: 96850 API Number: 05-045-21008-00
- 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
- 3. Well/Facility Name: Patterson Well/Facility Number: SG 314-27
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 27-T7S-R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPXENERGY WPX Energy
Remedial Cement Procedure

Wellname: SG 314-27
Date: 10/22/2012
Field: South Grand Valley

Prepared By: Natalie Tedford
Cell phone: 918-804-4168
Office phone: 303-629-8402

Purpose: Remediate bradenhead pressure

Well Information:

API Number:	05-045-21008
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	5,111 ft
Surface Casing Depth:	955 ft
Tubing:	2 3/8" J-55 at 4,627 ft
Perforated Interval:	4,900'-3,820'
Top of Mesaverde:	2,308 ft
Top of Gas:	3,577 ft
Correlate Log:	Baker CBL Log - 06/10/2012
Current TOC:	1620
Max pressure:	1000 psi

Well History:

The is a new well that was spud on June 2, 2012
The well was completed on July 4, 2012
On September 4th, the bradenhead pressure reached 346 psi
A sundry to vent was submitted on September 12th, 2012
This well has been shut in once a week for 3 hours to achieve a bradenhead pressure reading.

Proposed Procedure:

1. MIRU service unit.
Kill well and POOH with 2 3/8" tubing.
2. RIH w/wireline and set CBP at 2500'
Bleed Gas From wellbore
Pressure test CBP to 1000 psi
Perforate sqz holes at 1520'. Deepest true free pipe
Pump Injection Test-
*start with 0.5 bpm. If there are returns up the bradenhead and pressure allows, increase to 1.0 bpm
Get ISIP, 5, 10, 15 min shut in pressures
Call Natalie with results
3. MIRU HES Cement Crew.
Pump 10 bbl spacer
Pump 200 sx 15.8 ppg Cement with bradenhead open
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3 . Pump last couple sacks with bradenhead closed
NOTE: CEMENT SLURRY AND QUANTITY MAY CHANGE DEPENDING ON INJECTION TEST RESULTS
4. *SI Bradenhead to allow cement to set - Monitor pressure.*
5. Allow for 24 - 48 hrs cement set time.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.

- 6 RIH with bit and 2 3/8" tubing. Drill out Cement (and use casing scraper) POOH bit and tubing.
Run CBL from 2000 ft to surface (Send .pdf and hard copy to Denver)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.

- 7 If bradenhead flow is mitigated, proceed as follows:
RIH w/ bit and 2 3/8" tubing
Drill out CBP at 2500 ft.