

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400319242 Date Received: 08/22/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Lawson Phone: (303) 260-4533 Fax: (303) 629-8268

5. API Number 05-045-19542-00 6. County: GARFIELD 7. Well Name: Federal 8. Location: QtrQtr: SESW Section: 29 Township: 6S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/11/2012 End Date: 06/15/2012 Date of First Production this formation: 06/17/2012

Perforations Top: 5634 Bottom: 7543 No. Holes: 141 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

956100# 40/70 Sand; 26693 BBLS Slickwater.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 26693 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): Number of staged intervals: 6

Recycled water used in treatment (bbl): 26693 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 956100 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/20/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 748 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 748 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 766 Tubing PSI: 461 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1071 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7374 Tbg setting date: 07/17/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/22/2012 Email julie.lawson@wpenergy.com

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Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400319242 | FORM 5A SUBMITTED |
| 400319252 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)