

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268
City: Denver State: CO Zip: 80202	
5. API Number 05-045-20489-00	OGCC Facility ID Number
6. Well/Facility Name: Bosely	7. Well/Facility Number: SG 13-23
8. Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): NESW 23-17S-96W	
9. County: Garfield	10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

Complete the Attachment
Checklist

OP OGCC

RECEIVED
OCT 18 2012
COGCC/Rifle Office

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)									
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL				
	FNL/FSL		FEL/FWL						
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr></table>								
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr></table>								
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr></table> attach directional survey								
Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer									
Latitude	Distance to nearest property line								
Longitude	Distance to nearest bldg, public rd, utility or RR								
Ground Elevation	Distance to nearest lease line								
	Is location in a High Density Area (rule 603b)? Yes/No NO								
	Distance to nearest well same formation								
	Surface owner consultation date:								
GPS DATA:									
Date of Measurement	PDOP Reading								
	Instrument Operator's Name								
<input type="checkbox"/> CHANGE SPACING UNIT									
Formation	Formation Code								
Spacing order number	Unit Acreage								
	Unit configuration								
<input type="checkbox"/> Remove from surface bond									
Signed surface use agreement attached									
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):									
Effective Date:									
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual									
<input type="checkbox"/> CHANGE WELL NAME NUMBER									
From:									
To:									
Effective Date:									
<input type="checkbox"/> ABANDONED LOCATION:									
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No									
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No									
Date Ready for Inspection:									
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS									
Date well shut in or temporarily abandoned:									
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No									
MIT required if shut in longer than two years. Date of last MIT									
<input type="checkbox"/> SPUD DATE:									
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)									
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK									
Method used	Cementing tool setting/perf depth								
Cement volume	Cement top								
Cement bottom	Date								
*submit cbl and cement job summaries									
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.									
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.								

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 10/18/12	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vent Bradenhead Gas Extension for Spills and Releases
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 10/18/12 Email: greg.davis@wpxenergy.comPrint Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: [Signature] Title: 10/25/12 Date: NWAE

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20493-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Bosely Well/Facility Number: SG 13-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Section 23-T7S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

90 day permission to vent bradenhead gas has expired. WPX would like to request permission for a 90 day extension to vent bradenhead gas through a temporary hardline to a tank.

SG 13-23 (API 05-045-20493)

- Surface Casing – 9 5/8", 32.3# set at 603'
- Production Casing – 4 1/2" 11.6# set at 5358'
- PBTD – 5258'
- TOC – 872'
- Tubing – 2 3/8" 4.7# set at 5009'
- Completion – Mesa Verde/Cameo – 5173' - 4002'

Once the sundry to vent expired, the well was shut in for a week to get a pressure reading on it. Currently it has 152 psi at the surface. The bradenhead pressure of this well isn't enough to jeopardize breaking down the shoe.

We will get a weekly reading on the bradenhead pressure of the well and if we see that the pressure is not coming down, we will put together a plan to remediate.