

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

10/25/2012

Document Number:

669400204

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>214687</u>	<u>325388</u>		<u>LABOWSKIE, STEVE</u>

Operator Information:OGCC Operator Number: 7650 Name of Operator: BENSON-MONTIN-GREER DRILLING CORPORATIONAddress: 4900 COLLEGE BLVDCity: FARMINGTON State: NM Zip: 87402**Contact Information:**

Contact Name	Phone	Email	Comment
Stradling, Zak	(505) 324-5074	zstradling@bmgdrilling.com	

Compliance Summary:

QtrQtr: <u>NENE</u>	Sec: <u>5</u>	Twp: <u>33N</u>	Range: <u>10W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/01/2010	200252891	PR	PR	S			N
02/13/2007	200108176	PR	PR	S		P	N
11/09/2005	200085409	PR	PR	S		P	N
05/05/2004	200057789	PR	PR	S		P	N
09/18/2003	200044784	PR	PR	S		P	N
11/15/2001	200022003	PR	PR	S		P	N
04/20/2000	200006259	BH	PR	S		P	N
06/29/1999	500147702	PR	PR			P	N
06/03/1997	500147701	BH	PR			P	N
01/04/1996	500147700	CO	PR			F	Y
01/04/1995	500147699	CO					
09/23/1994	500147698	PR	PR			P	N

Inspector Comment:

Leaking separator and no bird protector on vent need immediate action (within 7 days). Submit Form 42 in eforms and select "corrective action complete" option. Failure to correct leaking gas and lack of bird protection screens within seven days will result in NOAV with hearings referral and AOC attached since wells in area have been cited for the same violations in the past.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
214687	WELL	PR	04/20/2005	GW	067-06291	LA POSTA CANYON 4	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: LABOWSKIE, STEVE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access		2-track		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory		Install labels and placards to comply with rule 210.d.	12/03/2012

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory	mesh fencing		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flow Line	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Horizontal Heated Separator	1	Violation	leaking gas, loud audible, strong odor, no bird protection screen visible. Equipment is rusty, needs paint and maintenance.	stop leaktall bird protector within 7 days. Paint, miantian ans self inspect to prevent further unnecessary and unsafe gas venting	11/02/2012
Ancillary equipment	1		telemetry		

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	OTHER	PBV STEEL		
S/U/V:	Unsatisfactory		Comment: _____		
Corrective Action: label tank with content, capacity (in bbls) and NFPA placard				Corrective Date:	11/26/2012
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 325388

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214687 Type: WELL API Number: 067-06291 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental**Spills/Releases:**

Inspector Name: LABOWSKIE, STEVE

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

deadman anchors are either removed or are not marked and readily visible

1003a.	Debris removed?	Pass	CM	_____
	CA	_____ CA Date _____		
	Waste Material Onsite?	Pass	CM	_____
	CA	_____ CA Date _____		
	Unused or unneeded equipment onsite?	Pass	CM	_____
	CA	_____ CA Date _____		
	Pit, cellars, rat holes and other bores closed?	Pass	CM	_____
	CA	_____ CA Date _____		
	Guy line anchors removed?	Pass	CM	<div style="border: 2px solid red; padding: 2px;">no anchors readily observed</div>
	CA	_____ CA Date _____		
	Guy line anchors marked?		CM	_____
	CA	_____ CA Date _____		

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Inspector Name: LABOWSKIE, STEVE

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: good revegetation in interim reclamation area

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Ditches	Pass					
Berms	Pass					run-on control

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
leaking separator is violation of Rules 604.d, 912 and 602.b	labowsks	10/26/2012