

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

10/25/2012

Document Number:

669400198

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>214688</u>	<u>428734</u>		<u>LABOWSKIE, STEVE</u>

Operator Information:OGCC Operator Number: 7650 Name of Operator: BENSON-MONTIN-GREER DRILLING CORPORATIONAddress: 4900 COLLEGE BLVDCity: FARMINGTONState: NMZip: 87402**Contact Information:**

Contact Name	Phone	Email	Comment
Stradling, Zak		zstradling@bmgdrilling.com	
SPRAY, KAREN		karen.spray@state.co.us	

Compliance Summary:QtrQtr: SENE Sec: 4 Twp: 33N Range: 10W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/28/2008	200195265	ES	PR	U			Y
02/13/2007	200108164	PR	PR	S		P	N
02/12/2007	200108162	PR	PR	S		P	N
11/08/2006	200085156	PR	PR	S		P	N
09/17/2003	200044776	PR	PR	S		P	N
11/15/2001	200021997	PR	PR	S		P	N
04/28/2000	200006845	BH	PR	S		P	N
04/20/2000	200006817	BH	PR	S		F	Y
06/25/1999	500147707	PR	PR			P	N
04/16/1998	500147706	CC	PR			P	N
06/03/1997	500147705	BH	PR			P	N
02/07/1996	500147704	PR	SI			P	N
09/22/1994	500147703	PR	PR			P	N

Inspector Comment:

Location has had previous violations for same as those found on this inspection. All 3 wells inspected on 10/25 need bird protector screens installed immediately (7 day corrective action time). This well has had a recent produced water tank overflow/spill within berms (dried mud and material coating tank). Jacques #1 and La Posta #4 have audibly leaking separators with strong gas odors on location. Submit Form 42 to notify inspector that corrective measures have been completed.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
214688	WELL	PR	05/30/2003	GW	067-06292	JACQUES 2	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory		Install sign to comply with rule 210.b.	11/26/2012
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	wood pile on corner of pad	remove or chip and spread	05/01/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
Produced Water	Tank	> 5 bbls	prevent further overflowing, submit Form 19, sample and remediate as required	11/02/2012

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1		telemetry on small concrete pad		
Flow Line	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Compressor	1	Satisfactory	sound walls		
Horizontal Heated Separator	2	Unsatisfactory	no bird protector, 1 is rusty and needs paint	install bird protector, paint, fix and prevent any gas leaks.	11/02/2012
Deadman # & Marked	4	Unsatisfactory	several markers down	mark all anchors per Rule 1003.a or remove	11/26/2012

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL	,
S/U/V:	Violation		Comment: _____	
Corrective Action: repair and maintain equipment prevent further overflows and spills				Corrective Date: 11/02/2012

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	_____	Corrective Date	_____
Comment	_____		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
LUBE OIL	1	OTHER	STEEL AST	,
S/U/V:	Satisfactory		Comment: _____	
Corrective Action: _____				Corrective Date: _____

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	_____	Corrective Date	_____
Comment	_____		

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
_____	_____	_____	_____	_____

Predrill

Location ID: 428734

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214688 Type: WELL API Number: 067-06292 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental**Spills/Releases:**

Inspector Name: LABOWSKIE, STEVE

Type of Spill: WATER Description: inside tank berms Estimated Spill Volume: _____
Comment: tank has had similar problems in the past
Corrective Action: submit Form 19, remediate as necessary after impacts evaluated. Date: 11/02/2012
Reportable: YES GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: _____

1003a. Debris removed? Fail CM wood pile on corner of location
CA remove or chip and spread CA Date 12/07/2012
Waste Material Onsite? Fail CM thread protectors
CA remove all trash CA Date 11/26/2012
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? In CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass
1003c. Compacted areas have been cross ripped? Pass
1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
Production areas have been stabilized? Pass Segregated soils have been replaced? Pass
RESTORATION AND REVEGETATION
Cropland

Inspector Name: LABOWSKIE, STEVE

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					ok berm on west side of location
Berms	Fail			MHSP	Pass	

S/U/V: **Unsatisfactory**

Corrective Date: **12/07/2012**

Comment: erosion off south and east sides of location

CA: install erosion control measures such as a system of berm and rock run-down to prevent sediment releases and location degradation.

COGCC Comments

Comment	User	Date
No bird protection screen on separator (Rule 604.b)	labowsks	10/26/2012
Form 19 required for overflowing produced water tank (Rule 906.b). This tank and location have been cited for this previously.	labowsks	10/26/2012