

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400262812

Date Received:

03/19/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26625
2. Name of Operator: ELM RIDGE EXPLORATION CO LLC
3. Address: 12225 GREENVILLE AVE STE 950
City: DALLAS State: TX Zip: 75243-
4. Contact Name: Amy Mackey
Phone: (505) 6323476
Fax: (505) 6328151

5. API Number 05-067-09603-00
6. County: LA PLATA
7. Well Name: IGW
Well Number: 150
8. Location: QtrQtr: NWSE Section: 13 Township: 33N Range: 9W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type:
Treatment Date: 09/24/2010 End Date: Date of First Production this formation: 10/27/2010
Perforations Top: Bottom: No. Holes: 132 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☒

2400 Gal. of 7.5% FE Acid w/ iron seq, double inhibitor Losurf, pumped 1000 gals of 7.5 HF acid, 1825 MSCF N2, 45775 gals of 13 CP 70Q Delta w/ SWNT and 1840 sks of 20/40 sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/27/2010 Hours: 24 Bbl oil: 0 Mcf Gas: 242 Bbl H2O: 50
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 242 Bbl H2O: 50 GOR:
Test Method: flowing Casing PSI: 189 Tubing PSI: 52 Choke Size:
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 969 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 2961 Tbg setting date: 10/08/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Updated form requested by Steve Frees on 3-19-12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Amy Mackey

Title: Administrative Manager Date: 3/19/2012 Email amackey1@elmridge.net
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Attachment Check List

Att Doc Num	Name
400262812	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator updated tubing information.	10/26/2012 11:32:38 AM
Permit	Waiting on tubing size and setting depth.	10/26/2012 9:12:45 AM

Total: 2 comment(s)