

FORM
INSPRev
05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

10/22/2012

Document Number:

663901868

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>QUINT, CRAIG</u>
	<u>208225</u>	<u>321852</u>		

Operator Information:

OGCC Operator Number: 72185 Name of Operator: PRODUCTION MANAGEMENT INC
 Address: 5000 BUTTE ST #107
 City: BOULDER State: CO Zip: 80301

Contact Information:

Contact Name	Phone	Email	Comment
Whiting, Jim	719-688-0064	jimwhiting_99@yahoo.com	
Warren, William	303-449-0557	williamwarren@hotmail.com	

Compliance Summary:

QtrQtr: SWNW Sec: 18 Twp: 16S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/06/2011	200310045	RT	AC	S			N
04/19/2010	200243557	RT	AC	S			N
05/19/2009	200210937	RT	AC	S			N
03/27/2008	200129468	MI	AC	S			N
04/27/2007	200109740	RT	AC	S		P	N
07/20/2006	200094586	RT	AC	S		P	N
04/26/2006	200090214	RT	AC	U		F	Y
07/29/2005	200074937	RT	AC	U		F	Y
06/24/2004	200058254	RT	AC	S		P	N
01/21/2003	200034529	MI	SI	S		P	N
04/01/1999	500140217	SR	PA		P	P	N
01/25/1999	500140216	SR	PA		F	F	Y
07/13/1998	500140219	CA	PA		F	P	N
06/11/1997	500140215	ID	TA			P	N
01/17/1996	500140218	ID	TA			F	Y
10/20/1994	500140214		TA				Y

Inspector Comment:

(Form 18, doc #200366934) Mr. Charles Mitchek (Tenant) contacted COGCC that the pumper for production Management Inc. was not using the proper access to the Coe Trust 12B-18 #2. After an inspection by COGCC inspection found that, the operator was accessing well across farm ground. Operator should contact surface owner to verify and plat proper access into well and submit to COGCC by 11/2/2012.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
208225	WELL	IJ	09/24/2011	DSPW	017-07160	COE TRUST 12B-18 2	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 321852

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 208225 Type: WELL API Number: 017-07160 Status: IJ Insp. Status: SI

Complaint

Comment: (Form 18, doc #200366934) Mr. Charles Mitchek (Tenant) contacted COGCC that the pumper for production Management Inc. was not using the proper access to the Coe Trust 12B-18 #2. After an inspection by COGCC inspection found that, the operator was accessing well across farm ground. Operator should contact surface owner to verify and plat proper access into well and submit to COGCC by 11/2/2012.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200366934	ACCESS	QUINT, CRAIG	Mr. Charles Mitchek (Tenant) contacted COGCC that the pumper for production Management Inc. was not using the proper access to the Coe Trust 12B-18 #2.	10/22/2012

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment:
 1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____ CA _____ CA Date _____
 1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____