



## Daily Report for Rig #8

Jeremy Rose <jrose@magnaes.com>

Mon, Oct 22, 2012 at 4:16 PM

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DATE: 10/22/2012

OPERATOR: EnCana Oil and Gas

WELL NAME: SGU CP11D-35 G35 496

COUNTY: Garfield, Colorado

API #: 05045145190000

5:00-7:00 Travel to location. JSA.

7:00-8:00 Load all equipment and prep equipment to move pads.

8:00-9:30 Travel to L-27 Pad (Truck troubles).

9:30-10:30 Safety meeting with Consultant about the frac that was actively going on the L27 Pad. Move all equipment onto location to find out that RJT was building a tank farm (Adding and Removing tanks) in front of our location.

Discuss with Consultant and Foreman and decided that we would go to our next well until RJT is done. RJT will finish up today and we will move on Tuesday morning.

10:30-11:00 Travel to G35 Pad.

11:00-12:00 Set up all cement equipment and move K-bars off location.

12:00-12:30 Ground Disturbance and Hot work Meeting. Cut and remove 16" casing 4' below ground level.

12:30-1:30 Trip in hole with 1" to 80' in 16" casing and pump 90 sacks to surface.

1:30-2:30 Weld info cap onto 16" casing. Remove culvert. Back fill pit.

2:30-3:00 Stage all equipment on G35 Pad.

3:00-4:00 Travel to Parachute, Colorado.

**\*\*All cement pumped was 15.8# Class "G" Neat with a yield of 1.15\*\***

Tool Pusher: Jeremy Rose

Work Over unit: Magna Energy Services Rig # 8

Cement Contractor: Magna Energy Services

Cement Supervisor: Jeremy Rose

Operations Supervisor: John Miller

BLM Representative: Mike Longworth