

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400267771

Date Received:

05/14/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 8960

4. Contact Name: Bryan Brown

2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (720) 440-6100

3. Address: 410 17TH STREET SUITE #1400

Fax: (720) 279-2331

City: DENVER State: CO Zip: 80202

5. API Number 05-123-35135-00

6. County: WELD

7. Well Name: Antelope

Well Number: X-19

8. Location: QtrQtr: SENE Section: 19 Township: 5N Range: 62W Meridian: 6

Footage at surface: Distance: 2041 feet Direction: FNL Distance: 665 feet Direction: FEL

As Drilled Latitude: 40.386570 As Drilled Longitude: -104.359010

## GPS Data:

Data of Measurement: 04/26/2012 PDOP Reading: 1.7 GPS Instrument Operator's Name: Adam Kelly

\*\* If directional footage at Top of Prod. Zone Dist.: 1399 feet. Direction: FSL Dist.: 97 feet. Direction: FEL

Sec: 19 Twp: 5N Rng: 62W

\*\* If directional footage at Bottom Hole Dist.: 1389 feet. Direction: FNL Dist.: 84 feet. Direction: FEL

Sec: 19 Twp: 5N Rng: 62W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/08/2012 13. Date TD: 03/11/2012 14. Date Casing Set or D&amp;A: 03/12/2012

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7110 TVD\*\* 6739 17 Plug Back Total Depth MD 7087 TVD\*\* 6716

18. Elevations GR 4651 KB 4661

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, GAMMA RAY, HRI, CDL, CNL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	481	340	0	481	CALC
1ST	7+7/8	4+1/2	11.6	0	7,087	495	2,330	7,110	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	5,943		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,285		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,515		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,539		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: BRYAN BROWN

Title: DRILLING EIT Date: 5/14/2012 Email: bbrown@bonanzacrk.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400281918	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400284562	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400267771	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400267784	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400284561	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400284563	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400336021	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	Off Hold. Per operator input TOP, BHL, logs run, and directional template.	10/11/2012 4:01:41 PM
Permit	On Hold. Requested logs run, Top of production, BHL, and formation at TD.	9/24/2012 2:32:36 PM
Permit	On Hold. Requested logs run, Top of production, BHL, and formation at TD.	3/6/2012 8:18:11 AM

Total: 3 comment(s)