

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400261788

Date Received:

03/15/2012

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10332 4. Contact Name: Christopher Noonan  
 2. Name of Operator: PATARA OIL & GAS LLC Phone: (303) 563-5377  
 3. Address: 600 17TH STREET #1900S Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

5. API Number 05-113-06234-00 6. County: SAN MIGUEL  
 7. Well Name: HC FED Well Number: 1-22-44-15  
 8. Location: QtrQtr: NENW Section: 1 Township: 44N Range: 15W Meridian: N  
 9. Field Name: HAMILTON CREEK Field Code: 33540

## Completed Interval

FORMATION: HERMOSA Status: PRODUCING Treatment Type: \_\_\_\_\_  
 Treatment Date: 01/27/2012 End Date: \_\_\_\_\_ Date of First Production this formation: 03/29/2012  
 Perforations Top: 6209 Bottom: 6483 No. Holes: 147 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☒

CIBP set @ 6770 over lower Honaker Trail (7238-8120)perfs shot by EnCana in 2007. Will drill out CIBP and commingle with upper zone when initial pressure resides. WBD attached.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 01/29/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 4700 Bbl H2O: 92  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4700 Bbl H2O: 92 GOR: 4700  
 Test Method: Choke back Casing PSI: \_\_\_\_\_ Tubing PSI: 1470 Choke Size: 20/64  
 Gas Disposition: VENTED Gas Type: DRY Btu Gas: 713 API Gravity Oil: 0  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6342 Tbg setting date: 02/26/2012 Packer Depth: 6342

Reason for Non-Production: n/aDate formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

CIBP set over lower Honaker Trail perms shot by EnCana in 2007(7238-8120). Will drill out CIBP and commingle with upper zone when initial pressure resides. WBD attached.

Please contact the undersigned with any questions. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christopher Noonan

Title: Supervisor: Regulations Date: 3/15/2012 Email : bnoonan@pataaraog.com

### **Attachment Check List**

Att Doc Num	Name
400261788	FORM 5A SUBMITTED
400261793	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Honaker Trail is a member of the Hermosa group. Operator has chosen to report production as Hermose	10/24/2012 11:56:38 AM

Total: 1 comment(s)