

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10332
2. Name of Operator: PATARA OIL & GAS LLC
3. Address: 600 17TH STREET #1900S
City: DENVER State: CO Zip: 80202
4. Contact Name: Christopher Noonan
Phone: (303) 563-5377
Fax:

5. API Number 05-113-06234-00
6. County: SAN MIGUEL
7. Well Name: HC FED
Well Number: 1-22-44-15
8. Location: QtrQtr: NENW Section: 1 Township: 44N Range: 15W Meridian: N
9. Field Name: HAMILTON CREEK Field Code: 33540

Completed Interval

FORMATION: HERMOSA Status: PRODUCING Treatment Type:
Treatment Date: 01/27/2012 End Date: Date of First Production this formation: 03/29/2012
Perforations Top: 6209 Bottom: 6483 No. Holes: 147 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: [X]
CIBP set @ 6770 over lower Honaker Trail (7238-8120)perfs shot by EnCana in 2007. Will drill out CIBP and commingle with upper zone when initial pressure resides. WBD attached.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl):
Max pressure during treatment (psi):
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment:
Min frac gradient (psi/ft):
Total acid used in treatment (bbl):
Number of staged intervals:
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl):
Disposition method for flowback:
Total proppant used (lbs):
Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/29/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 4700 Bbl H2O: 92
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4700 Bbl H2O: 92 GOR: 4700
Test Method: Choke back Casing PSI: Tubing PSI: 1470 Choke Size: 20/64
Gas Disposition: VENTED Gas Type: DRY Btu Gas: 713 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6342 Tbg setting date: 02/26/2012 Packer Depth: 6342

Reason for Non-Production: n/a

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

CIBP set over lower Honaker Trail perms shot by EnCana in 2007(7238-8120). Will drill out CIBP and commingle with upper zone when initial pressure resides. WBD attached.

Please contact the undersigned with any questions. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christopher Noonan

Title: Supervisor: Regulations Date: 3/15/2012 Email : bnoonan@pataaraog.com

Attachment Check List

Att Doc Num	Name
400261788	FORM 5A SUBMITTED
400261793	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Honaker Trail is a member of the Hermosa group. Operator has chosen to report production as Hermose	10/24/2012 11:56:38 AM

Total: 1 comment(s)