

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400264275

Date Received:
03/30/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 61250 4. Contact Name: MARK SHREAVE
 2. Name of Operator: MULL DRILLING COMPANY INC Phone: (316) 264-6366
 3. Address: 1700 N WATERFRONT PKWY B#1200 Fax: (316) 264-6440
 City: WICHITA State: KS Zip: 67206-

5. API Number 05-061-06869-00 6. County: KIOWA
 7. Well Name: TSA UNIT Well Number: 1-14
 8. Location: QtrQtr: SWNW Section: 14 Township: 17S Range: 45W Meridian: 6
 Footage at surface: Distance: 2150 feet Direction: FNL Distance: 171 feet Direction: FWL
 As Drilled Latitude: 38.578810 As Drilled Longitude: -102.434700

GPS Data:
 Date of Measurement: 03/20/2012 PDOP Reading: 2.7 GPS Instrument Operator's Name: KEITH WESTFALL

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 02/18/2012 13. Date TD: 03/02/2012 14. Date Casing Set or D&A: 03/03/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 5300 TVD** _____ 17 Plug Back Total Depth MD 5285 TVD** _____

18. Elevations GR 4129 KB 4140 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CDL/CNL/PE
 DIL
 SONIC
 MEL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	352	265	0	352	CALC
1ST	7+7/8	5+1/2	17	0	5,287	225	2,680	5,287	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 03/15/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	2,662	325	275	2,662

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHAWNEE	3,772		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	3,970		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	3,996		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,404		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,470		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,533		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	4,674		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	4,806		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	4,904		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	4,985		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK SHREVE

Title: PRESIDENT Date: 3/30/2012 Email: MSHREVE@MULLDRILLING.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400265409	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400265407	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400264275	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Operator will need to provide as-drilled GPS prior to plugging the well.	10/2/2012 7:51:29 AM

Total: 1 comment(s)