

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Russel Schucker  
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100  
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-33717-00 6. County: WELD  
 7. Well Name: Antelope Well Number: 32-17  
 8. Location: QtrQtr: NENE Section: 17 Township: 5N Range: 62W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/17/2012 End Date: 09/07/2012 Date of First Production this formation: 09/29/2011  
 Perforations Top: 7021 Bottom: 7030 No. Holes: 36 Hole size: 4/10

Provide a brief summary of the formation treatment: Open Hole:

CODELL PUMPED 32,508 GAL PAD FLUID. PUMPED 11,850 GAL PHASERFRAC W/245,000 LBS 20/40 SAND. ISDP 2933 PSI, ATP 3120 PSI, ATR 23.1 BPM.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 3199 Max pressure during treatment (psi): 4023  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.85  
 Total acid used in treatment (bbl): 12 Number of staged intervals: 1  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 2157  
 Fresh water used in treatment (bbl): 3199 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 245000 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
 Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/07/2012 End Date: 09/07/2012 Date of First Production this formation: 09/29/2011  
Perforations Top: 6770 Bottom: 6920 No. Holes: 48 Hole size: 4/10

Provide a brief summary of the formation treatment: Open Hole:

PUMPED 117,432 GAL PHASER FRAC W/260, 440 LBS. 30/50 SAND. ISDP 3006 PSI, ATP 4116 PSI, ATR 59.6 BPM

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 3262 Max pressure during treatment (psi): 4023

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 12 Number of staged intervals: 3

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2157

Fresh water used in treatment (bbl): 3262 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 260440 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: Print Name: Robert Tucker  
Title: Engineering Tech Date: 8/17/2012 Email: rtucker@bonananzack.com

**Attachment Check List**

Att Doc Num	Name
400317226	FORM 5A SUBMITTED
400317244	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Off Hold. Operator submitted sundry to correct tops on form 5.	10/24/2012 12:15:15 PM
Permit	On Hold. Form 5 tops don't match form 5A intervals.	9/24/2012 3:09:01 PM

Total: 2 comment(s)