

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400338777

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905

5. API Number 05-045-20174-00
6. County: GARFIELD
7. Well Name: Benjamin Federal
Well Number: 28-14B2 (K28NW)
8. Location: QtrQtr: NESW Section: 28 Township: 6S Range: 93W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/07/2011 End Date: 08/12/2011 Date of First Production this formation: 08/19/2011

Perforations Top: 9140 Bottom: 9351 No. Holes: 27 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 2 treated with a total of: 14,881 bbls of Slickwater.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 14881

Max pressure during treatment (psi):

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0

Number of staged intervals: 9

Recycled water used in treatment (bbl): 14881

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/28/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 642 Bbl H2O: 462

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 642 Bbl H2O: 462 GOR: 0

Test Method: Flowing Casing PSI: 1220 Tubing PSI: 575 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9096 Tbg setting date: 08/20/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: <u>CORCORAN</u>		Status: <u>PRODUCING</u>		Treatment Type: <u>FRACTURE STIMULATION</u>	
Treatment Date: <u>08/07/2011</u>		End Date: <u>08/12/2012</u>		Date of First Production this formation: <u>08/19/2011</u>	
Perforations	Top: <u>9390</u>	Bottom: <u>9671</u>	No. Holes: <u>27</u>	Hole size: <u>0.34</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Stage 1 treated with a total of: 18,583 bbls of Slickwater.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Total fluid used in treatment (bbl): <u>18583</u>			Max pressure during treatment (psi): _____		
Total gas used in treatment (mcf): <u>0</u>			Fluid density at initial fracture (lbs/gal): _____		
Type of gas used in treatment: _____			Min frac gradient (psi/ft): _____		
Total acid used in treatment (bbl): <u>0</u>			Number of staged intervals: <u>9</u>		
Recycled water used in treatment (bbl): <u>18583</u>			Flowback volume recovered (bbl): _____		
Fresh water used in treatment (bbl): <u>0</u>			Disposition method for flowback: <u>RECYCLE</u>		
Total proppant used (lbs): <u>0</u>			Rule 805 green completion techniques were utilized: <input type="checkbox"/>		
Reason why green completion not utilized: _____					
Fracture stimulations must be reported on FracFocus.org					
<u>Test Information:</u>					
Date: <u>08/28/2011</u>	Hours: <u>24</u>	Bbl oil: <u>0</u>	Mcf Gas: <u>642</u>	Bbl H2O: <u>462</u>	
Calculated 24 hour rate:	Bbl oil: <u>0</u>	Mcf Gas: <u>642</u>	Bbl H2O: <u>462</u>	GOR: <u>0</u>	
Test Method: <u>Flowing</u>	Casing PSI: <u>1220</u>	Tubing PSI: <u>575</u>	Choke Size: <u>20/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1170</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>9096</u>	Tbg setting date: <u>08/20/2011</u>	Packer Depth: <u>0</u>		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____			
** Bridge Plug Depth: _____		** Sacks cement on top: _____		** Wireline and Cement Job Summary must be attached.	

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/07/2011 End Date: 08/12/2011 Date of First Production this formation: 08/19/2011
Perforations Top: 6640 Bottom: 8519 No. Holes: 54 Hole size: 0.34
Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 3-9 treated with a total of: 33,464 bbls of Slickwater.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 33464

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 0

Number of staged intervals: 9

Recycled water used in treatment (bbl): 33464

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/28/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 642 Bbl H2O: 462
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 642 Bbl H2O: 462 GOR: 0
Test Method: Flowing Casing PSI: 1220 Tubing PSI: 575 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9063 Tbg setting date: 08/19/2011 Packer Depth: 0

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Revised 5A with corrected Producing Formations.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Name
400338791	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)