

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

10/17/2012

Document Number:

668500186

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: Baroumand, Soraya
	413574	413574		

Operator Information:OGCC Operator Number: 10091 Name of Operator: BERRY PETROLEUM COMPANYAddress: 1999 BROADWAY STE 3700City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Freeman, Chris	(303) 999-4400	cpf@bry.com	Environmental
WESTERDALE, BARBARA		barbara.westerdale@state.co.us	
Johnson, Derek	(970) 285-2200	dsj@bry.com	Foreman

Compliance Summary:QtrQtr: SESE Sec: 32 Twp: 5S Range: 95W**Inspector Comment:**

Eight current APDs for location. Wells not drilled. Location stable with adequate BMPs & preserved topsoil noted. Permitting Group: Form 2 Doc# 400310448.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
412864	WELL	XX	07/30/2012	LO	045-18675	MILK CABIN OM13B P32 595	X
412865	WELL	XX	07/27/2012	LO	045-18674	MILK CABIN OM01A P32 595	X
412866	WELL	XX	07/29/2012	LO	045-18673	MILK CABIN OM09D P32 595	X
412867	WELL	XX	07/29/2012	LO	045-18672	MILK CABIN OM09C P32 595	X
412868	WELL	XX	07/30/2012	LO	045-18671	MILK CABIN OM16A P32 595	X
412869	WELL	XX	07/30/2012	LO	045-18670	MILK CABIN OM16B P32 595	X
412870	WELL	XX	07/30/2012	LO	045-18669	MILK CABIN OM16D P32 595	X
412909	WELL	XX	07/29/2012	LO	045-18668	MILK CABIN OM09B P32 595	X

Equipment:Location Inventory

Special Purpose Pits: <u> </u>	Drilling Pits: <u>1</u>	Wells: <u>8</u>	Production Pits: <u>1</u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>3</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u>6</u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u>1</u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u>2</u>

LocationEmergency Contact Number: (S/U/V) Corrective Date:

Inspector Name: Baroumand, Soraya

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 413574

Site Preparation:

Lease Road Adeq.: Satisfactory Pads: Satisfactory Soil Stockpile: Satisfactory

Corrective Action: Date: CDP Num.:

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	07/05/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	07/05/2010
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	07/05/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	07/05/2010
Agency	kubeczkod	Reserve pit must be lined.	07/05/2010

Agency	kubeczkod	Notice to Operators (NTO) Drilling Wells on the Roan Plateau in Garfield County: Comply with all provisions of the June 12, 2008 Notice to Operators (NTO) Drilling Wells Within ¾ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements. At a minimum, the following condition of approval (COA) will apply: COA 6 - All pits must be lined.	06/16/2010
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Comment: Spoils stockpile & topsoil stockpile noted. Topsoil has groundcover and is protected.**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
RETENTION PONDS	Yes		

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: Berms, Diversion ditches, & retention ponds noted.**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 412864 Type: WELL API Number: 045-18675 Status: XX Insp. Status: ND

Facility ID: 412865 Type: WELL API Number: 045-18674 Status: XX Insp. Status: ND

Facility ID: 412866 Type: WELL API Number: 045-18673 Status: XX Insp. Status: ND

Inspector Name: Baroumand, Soraya

Facility ID: 412867	Type: WELL	API Number: 045-18672	Status: XX	Insp. Status: ND
Facility ID: 412868	Type: WELL	API Number: 045-18671	Status: XX	Insp. Status: ND
Facility ID: 412869	Type: WELL	API Number: 045-18670	Status: XX	Insp. Status: ND
Facility ID: 412870	Type: WELL	API Number: 045-18669	Status: XX	Insp. Status: ND
Facility ID: 412909	Type: WELL	API Number: 045-18668	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: Wellbores for 8 current APDs have not been drilled yet. Location stable. Good preservation & protection of topsoil noted.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			road-side ditch
Berms	Pass					berms along top of well pad & along toe of fill
Ditches	Pass					diversion ditches/swales

Inspector Name: Baroumand, Soraya

		Waddles	Pass			
		Check Dams	Pass			
Retention Ponds	Pass					
S/U/V: <u>Satisfactory</u> Corrective Date: _____						
Comment: stable location. Topsoil stockpile & spoils stockpile noted.						
CA: _____						