

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400334443

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091
2. Name of Operator: BERRY PETROLEUM COMPANY
3. Address: 1999 BROADWAY STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: HEIDI BANG
Phone: (303) 999-4262
Fax: (303) 999-4362

5. API Number 05-045-13247-00
6. County: GARFIELD
7. Well Name: GRANLEE OM
Well Number: 03C C10 696
8. Location: QtrQtr: NENW Section: 10 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/08/2012 End Date: 10/09/2012 Date of First Production this formation: 08/27/2012
Perforations Top: 8265 Bottom: 9972 No. Holes: 204 Hole size: _____

Provide a brief summary of the formation treatment:

Open Hole:

Stage 1: 9653-9972' @ 2 SPF (22 shots): Frac'd with 52560#'s of 30/50 white sand and 9473 bbls of fluid
Stage 2: 9323-9567' @ 2 SPF (41 shots): Frac'd with 60000#'s of 30/50 white sand and 8830.5 bbls of fluid
Stage 3: 8997-9260' @ 2 SPF (44 shots): Frac'd with 77060#'s of 30/50 white sand and 11301.7 bbls of fluid w/ 500 gals 7.5% acid
Stage 4A: 8791-8960' @ 2 SPF (20 shots): Frac'd with 56000#'s of 30/50 white sand and 3614.9 bbls of fluid w/ 500 gals 7.5% acid
Stage 4B: 8611-8720' @ 2 SPF (26 shots): Frac'd with 97800#'s of 30/50 white sand and 7050.7 bbls of fluid w/ 500 gals 7.5% acid
Stage 5A: 8419-8514' @ 2 SPF (21 shots): Frac'd with 38000#'s of 30/50 white sand and 2533.9 bbls of fluid w/ 500 gals 7.5% acid
Stage 5B: 8265-8362' @ 2 SPF (30 shots): Frac'd with 76940#'s of 30/50 white sand and 5669 bbls of fluid

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 48472

Max pressure during treatment (psi): 8801

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 48

Number of staged intervals: 5

Recycled water used in treatment (bbl): 48472

Flowback volume recovered (bbl): 27500

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 458360

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/06/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1162 Bbl H2O: 440
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1162 Bbl H2O: 440 GOR: _____
Test Method: Flowing Casing PSI: 1773 Tubing PSI: 873 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1060 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9504 Tbg setting date: 10/01/2012 Packer Depth: 8456

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

APPROVED SUNDRY FOR RECOMPLETION ON 7/31/12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEIDI BANG

Title: REG COMPLIANCE ASSISTANT Date: _____ Email: HSB@BRY.COM

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400338577	WELLBORE DIAGRAM
400338578	CEMENT JOB SUMMARY
400338580	CEMENT JOB SUMMARY
400338581	CEMENT JOB SUMMARY
400338582	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)