

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400305526

Date Received:

09/20/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number 05-123-34790-00
6. County: WELD
7. Well Name: NC Farms
Well Number: 9-32
8. Location: QtrQtr: SESE Section: 32 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/06/2012 End Date: 03/06/2012 Date of First Production this formation: 04/12/2012

Perforations Top: 7364 Bottom: 7378 No. Holes: 56 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

273,743 gals, 176,941 gals SLF, 181,180 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6518

Max pressure during treatment (psi): 5373

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 6518

Fresh water used in treatment (bbl): 4213

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 181180

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2012 Hours: 20 Bbl oil: 80 Mcf Gas: 10 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 96 Mcf Gas: 12 Bbl H2O: 0 GOR: 125

Test Method: FLOWING Casing PSI: 1150 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1245 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jonathan Runge

Title: Consultant Date: 9/20/2012 Email jrunge@petersonenergy.com
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Attachment Check List

Att Doc Num	Name
400305526	FORM 5A SUBMITTED
400328843	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)