

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400336209

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10000 Contact Name: Patti Campbell
 Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 335-3828
 Address: 501 WESTLAKE PARK BLVD Fax: (970) 335-3837
 City: HOUSTON State: TX Zip: 77079 Email: patricia.campbell@bp.com

For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-067-09058-00 Well Number: 2
 Well Name: FC SOUTHERN UTE COM 006
 Location: QtrQtr: NESW Section: 12 Township: 33N Range: 9W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.115861 Longitude: -107.780996
 GPS Data:
 Date of Measurement: 09/19/2005 PDOP Reading: 2.6 GPS Instrument Operator's Name: David Rogers -
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: FC SU Com 006 FT 2 is a low rate well with initial production rates less than 120MCFD. It has not consistently delivered rates above 10MCFD since August 2008 after surface testing confirmed a hole in tubing. Given the low production rate, repair is not economic.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
FRUITLAND COAL	FRLDC	2687	3106			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	20	471	224	471	0	
1ST	7+7/8	5+1/2	15.5	3,164	437	3,164	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2600 with 175 sacks cmt on top. CIBP #2: Depth 580 with 85 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Basic Job Procedure:

1. POH with rods. RD tree and install rig BOP's and PT.
2. POH with 2 3/8" tubing string.
3. PU x RIH with 2 3/8" tbg scrapper run to 2,650 ft.
4. PU x RIH with CIBP and set at 2,600 ft. Circulate well to fresh water and PT to 500 psi
5. Balance 1150 ft plug (+/- 175 sks cement) on top of the CIBP up to ~1,450 ft.
6. PU x RIH w/ 2-3/8" tbg and CIBP. Set CIBP @ 580'. PT to 500 psi.
7. Balance 500 ft plug (+/- 85 sks cement) on top of the CIBP up to surface.
8. Install well marker and identification plate per regulatory requirements. RD MO Location

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patricia.Campbell@bp.com
 Title: Regulatory Analyst Date: _____ Email: patricia.campbell@bp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400338540	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)