

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10000

Contact Name: Patti Campbell

Name of Operator: BP AMERICA PRODUCTION COMPANY

Phone: (970) 335-3828

Address: 501 WESTLAKE PARK BLVD

Fax: (970) 335-3837

City: HOUSTON State: TX Zip: 77079

Email: patricia.campbell@bp.com

For "Intent" 24 hour notice required,

Name: LABOWSKIE, STEVE

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

API Number 05-067-09058-00

Well Name: FC SOUTHERN UTE COM 006

Well Number: 2

Location: QtrQtr: NESW Section: 12 Township: 33N Range: 9W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number:

Field Name: IGNACIO BLANCO

Field Number: 38300

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.115861

Longitude: -107.780996

GPS Data:

Date of Measurement: 09/19/2005

PDOP Reading: 2.6

GPS Instrument Operator's Name: David Rogers -

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details: FC SU Com 006 FT 2 is a low rate well with initial production rates less than 120MCFD. It has not consistently delivered rates above 10MCFD since August 2008 after surface testing confirmed a hole in tubing. Given the low production rate, repair is not economic.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
FRUITLAND COAL	FRLDC	2687	3106			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	20	471	224	471	0	
1ST	7+7/8	5+1/2	15.5	3,164	437	3,164	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2600 with 175 sacks cmt on top. CIBP #2: Depth 580 with 85 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
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Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Basic Job Procedure:

1. POH with rods. RD tree and install rig BOP's and PT.
2. POH with 2 3/8" tubing string.
3. PU x RIH with 2 3/8" tbg scrapper run to 2,650 ft.
4. PU x RIH with CIBP and set at 2,600 ft. Circulate well to fresh water and PT to 500 psi
5. Balance 1150 ft plug (+/- 175 sks cement) on top of the CIBP up to ~1,450 ft.
6. PU x RIH w/ 2-3/8" tbg and CIBP. Set CIBP @ 580'. PT to 500 psi.
7. Balance 500 ft plug (+/- 85 sks cement) on top of the CIBP up to surface.
8. Install well marker and identification plate per regulatory requirements. RD MO Location

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patricia.Campbell@bp.com

Title: Regulatory Analyst Date: _____ Email: patricia.campbell@bp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400338540	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)