

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400338535

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

2. Name of Operator: OXY USA WTP LP

3. Address: P O BOX 27757

City: HOUSTON

State: TX

Zip: 77227

4. Contact Name: Joan Proulx

Phone: (970) 263-3641

Fax: (970) 263-3694

5. API Number 05-045-10566-00

7. Well Name: CASCADE CREEK

8. Location: QtrQtr: SENW

Section: 29

Township: 6S

Range: 97W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

6. County: GARFIELD

Well Number: 697-29-10D

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type: FRACTURE  
STIMULATION

Treatment Date: 04/14/2006

End Date:

Date of First Production this formation: 04/21/2006

Perforations Top: 4768

Bottom: 6564

No. Holes: 267

Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

12 stages of slickwater frac with 23,851 bbls of KCl and 875,070 lbs of 30/50 white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/22/2012

Hours: 24

Bbl oil: 0

Mcf Gas: 855

Bbl H2O: 41

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 855

Bbl H2O: 41

GOR: 0

Test Method: Flowing

Casing PSI: 1139

Tubing PSI: 1338

Choke Size: 24/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1073

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 6083

Tbg setting date: 08/09/2012

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes

☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

Work occurred on the 697-29-10D well to repair a hole in the tubing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email joan\_proulx@oxy.com  
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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)