

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Brianne Visconti
 2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (970) 737-1073
 3. Address: 20203 HIGHWAY 60 Fax: (970) 737-1045
 City: PLATTEVILLE State: CO Zip: 80651

5. API Number 05-123-13326-00 6. County: WELD
 7. Well Name: HOWARD Well Number: 8-27
 8. Location: QtrQtr: SENE Section: 27 Township: 6N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/30/2011 End Date: 07/30/2011 Date of First Production this formation: 08/12/2011

Perforations Top: 6876 Bottom: 6890 No. Holes: 56 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

REFRAC THE NIOBRARA-CODELL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3250 Max pressure during treatment (psi): 7324

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): 250260 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/30/2011 End Date: 07/30/2011 Date of First Production this formation: 08/12/2011

Perforations Top: 6589 Bottom: 6890 No. Holes: 184 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

REFRAC THE NIOBRARA-CODELL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3250 Max pressure during treatment (psi): 7324

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): 250260 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/12/2011 Hours: 24 Bbl oil: 1 Mcf Gas: 25 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 1 Mcf Gas: 25 Bbl H2O: 0 GOR: 25000

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: 1050 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1309 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6574 Tbg setting date: 08/04/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/30/2011 End Date: 07/30/2011 Date of First Production this formation: 08/12/2011
Perforations Top: 6589 Bottom: 6717 No. Holes: 128 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

REFRAC THE NIOBRARA-CODELL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3250 Max pressure during treatment (psi): 7324

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): 250260 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Brianne Visconti
Title: Administrator Date: 8/8/2012 Email: bvisconti@syrginfo.com

Attachment Check List

Att Doc Num	Name
400313652	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)