

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

2. Name of Operator: OXY USA INC

3. Address: PO BOX 27757

City: HOUSTON State: TX Zip: 77227

4. Contact Name: Joan Proulx

Phone: (970) 263-3641

Fax: (970) 263-3694

5. API Number 05-077-09139-00

7. Well Name: UTE WATER

6. County: MESA

Well Number: 35-8

8. Location: QtrQtr: NESE Section: 35 Township: 9S Range: 94W Meridian: 6

9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 6508 Bottom: 7480 No. Holes: 78 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Fracturing treatment with slickwater, 281,400 lbs of 20/40 white sand proppant, and 2,500 glns HCl

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/15/2012 Hours: 4 Bbl oil: 0 Mcf Gas: 71 Bbl H2O: 11

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 426 Bbl H2O: 66 GOR: 0

Test Method: Flowing Casing PSI: 1086 Tubing PSI: 433 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1130 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7209 Tbg setting date: 10/05/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Work occurred on the Ute Water 35-8 well to retrieve a sand line and re-land tubing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email joan_proulx@oxy.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)