

FORM
6
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

STATE OF COLORADO
OIL & GAS

DEETOEES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185
Name of Operator: EnCana Oil & Gas (USA) Ainc.
Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202

Contact Name & Telephone
Jane Washburn
No: 720/876-5431
Fax: 720/876-6431

24 hour notice required, contact:
Tel:

API Number 05-113-06110-00
Well Name: Maverick Draw Federal Well Number: 20-42
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Sec 20-T45N-R15W
County: San Miguel Federal, Indian or State Lease Number: COC-060050
Field Name: Wildcat Field Number: 999999

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary	X	
Wireline Job Summary		

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:
GPS Data:
Date of Measurement: PDOP Reading: Instrument Operator's Name:
Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Ismay	8724	9150			
Honaker Trail	7187	8168			
Cutler	2437	6938			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4	9-5/8	36#	1635	380 sx		
Production	8-5/8	5-1/2	17#	9232	1780 sx		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8600' with 25 sacks cmt on top. CIPB #2: Depth 7050 with 25 sacks cmt on top.

Set CIBP @ 5090 sks cmt from 25 sx cmt on top ft. to ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set CR @ 2400 sks cmt from 25 sx cmt on top ft. to ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set sacks half in, half out surface casing from ft. to ft.
Set 25 sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☒ Yes ☐ No
Set sacks in rat hole Set sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:
*Wireline Contractor: *Cementing Contractor:
Type of Cement and Additives Used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jane Washburn Email: jane.washburn@encana.com
Signed: Jane Washburn Title: Date: 01/28/10
OGCC Approved: Title: Date:
CONDITIONS OF APPROVAL, IF ANY:

Surface Loc: 1227' FSL, 2237' FWL

Well History

KB 6791'

GL 6777'

35 jts 9.5/8" 36# J-55 ST&C)
 csg @ 1635'; cmt w/ 380 sx ()
 Type III lead; 200sx Type III tail)
 TOC @ 1615'

Top w/ 100 ft cmt (25 sx)
Set CICR at 2400 ft

Squeeze 2437-2461

Top with 100 ft cmt (25 sx)
Set CIBP at 5090 ft

Top w/ 100 ft cmt (25 sx)
Set CIBP at 7050 ft

Top w/ 100 ft cmt (25 sx)
Set CIBP at 8600 ft

CIBP set @ 8900' (7/11/03)
1 sx cement on plug
Drilled out CIBP 8/10/03

CIBP @ 9173'

PBTD 9189'

9232

2437-2461	} Cutler Perfs shot 8/7/03	
3716-3725		3-3/8", 4 SPF, 90° phasing
4141-4146		Broke down perfs 4269-4279 w/5 bbls 6% kcl @ 0.75 bpm (8/3/03)
4269-4279		Broke down perfs 4141-4146 w/5 bbls 6% kcl @ 0.75 bpm (8/3/03)
		Broke down perfs 3716-3725 w/5 bbls 6% kcl @ 0.5 and 1.2 bpm (8/3/03)
		Broke down perfs 2437-2461 w/5 bbls 6% kcl @ 0.8 bpm (8/3/03)

Cutler Perfs shot 8/2/03
3-3/8", 4 SPF, 90° phasing
Broke down w/5 bbls 6% kcl @ 1.3 bpm (8/3/03)

Cutler Perfs shot 8/2/03
3-3/8", 4 SPF, 90° phasing
Broke down w/5 bbls 6% kcl @ 1.75 bpm (8/2/03)

Cutler Perfs shot 7/31/03
3-3/8", 4 SPF, 90° phasing
Broke down w/10 bbls 6% kcl (8/6/03)

Cutler Perfs shot 7/29/03
3-3/8", 4 SPF, 90° phasing
Broke down perfs w/4 bbls 6% kcl @ .5 bpm (7/30/03)

Honaker Trail Perfs shot 7/24/03
3-3/8", 4 SPF, 90° phasing

Honaker Trail Perfs shot 7/24/03
3-3/8", 4 SPF, 90° phasing
Treated perfs w/5 bbls kcl @ .75 bpm and 5 bbls @ 1.5 bpm

Honaker Trail Perfs shot 7/19/03
3-3/8", 4 SPF, 120° phasing
Treated perfs w/4 bbls 6% kcl @ 1.5 bpm

Honaker Trail Perfs shot 7/9/03
3-3/8", 4 SPF, 90° phasing

Honaker Trail Perfs shot 7/4/03
3-3/8", 4 SPF, 90° phasing

Ismay Perfs shot 1/12/05 3-3/8" 4 spf, 90° phasing
Frac w/932 bbls slickwater, 17,700# 20/40 sand

Ismay Perfs shot 12/16/04 3-3/8" 4 spf, 90° phasing
Slickwater frac (12/19/04)
125 bbls slickwater pad, 27,760 # sand

Ismay perfs shot 6/20/03
3-3/8", 4 SPF, 90° phasing
Treated with 18.5 bbls 6% KCL (6/22/03)
Frac Ismay perfs w/70Q foam gel and 58,200# 20/40 sand

ISMAY perfs shot 10/15/04, 4 spf (128 holes) Treat w/55 bbls 4% KCL ISMAY perfs shot 10/14/04, 4 spf (120 holes)	Frac perfs 9050-9150 w/187,040# 20/40 sand & 3872 bbls slickwater Max pres 6340 psi, Ave 5865 psi
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204 jts 5.5" 17# N-80 LT&C csg @ 9232'
Cmt w/ 980 sx G 50/50 Poz Lead, 800 sx G 50/50 Poz Tail

Field Ticket Number: 7036699		Field Ticket Date: Monday, November 30, 2009	
Bill To: ENCANA USA PARACHUTE FIELD OFC DO NOT MAIL - 370 17TH ST STE 1700 DENVER, CO 80202		Job Name: MAVERICK DRAW FED 20-42 Order Type: Streamline Order (ZOH) Well Name: MAVERICK DRAW FED 20-42 Company Code: 1100 Customer PO No.: NA Shipping Point: Grand Junction, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development	
Ship To: ENCANA MAVERICK DRAW FED 20-42,SAN MAVERICK DRAW FED 20-42 2753981 SESW20-45N-15W-N-PM TELLURIDE, CO 81435			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7528	CMT PLUG TO ABANDON BOM	1	JOB	0.00	0.00	0.00	65%	0.00
2	MILEAGE FOR CEMENTING CREW,ZI	260	MI	0.00	5.76	1,497.60	65%	524.16
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	260	MI	0.00	9.79	2,545.40	65%	890.89
	Number of Units	1						
16094	PLUG BACK/SPOT CEMENT OR MUD,ZI	1	EA	0.00	12,584.00	12,584.00	65%	4,404.40
	DEPTH	8600						
	FEET/METERS (FT/M)		FT					
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB	0.00	2,275.00	2,275.00	65%	796.25
	NUMBER OF UNITS	1						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	65%	577.15
	NUMBER OF DAYS	1						
114	R/A DENSOMETER W/CHART RECORDER,/JOB,ZI	1	JOB	0.00	1,285.00	1,285.00	65%	449.75
	NUMBER OF UNITS	1						
16115	FIELD STORAGE BIN ON SITE >8 HRS,DAY,ZI	1	EA	0.00	1,344.00	1,344.00	65%	470.40
	DAYS OR PARTIAL DAY(WHOLE NO.)	1						
11941	FIELD STORAGE BIN DELIVERY, ZI	260	MI	0.00	9.79	2,545.40	65%	890.89
	Number of Units	1						
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	130	MI	0.00	3.35	27,741.35	65%	9,709.47
	NUMBER OF TONS	63.7						
104535	ST SQUEEZE MANIFOLD, W/HES	1	EA	0.00	626.00	626.00	65%	219.10
	DAYS OR PARTIAL DAY(WHOLE NO.)	1						
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	1182	CF	0.00	5.49	6,489.18	65%	2,271.21

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	NUMBER OF EACH	1						
	Surcharges							
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	260	MI		0.00	0.00		0.00
	Number of Units	1						
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	260	MI		0.00	0.00		0.00
	Number of Units	1						
372867	Cmt PSL - DOT Vehicle Charge, CMT	6	EA	0.00	241.00	1,446.00		1,446.00
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	130	MI		0.00	0.00		0.00
	NUMBER OF TONS	63.7						
	Cement Materials							
452986	HALCEM (TM) SYSTEM	1000	SK			42,240.00	65.0%	14,784.00
100064040	Chemical - Halliburton Gel - (50 lb sk)	200	SK	0.00	27.71	5,542.00	65.0%	1,939.70
478096	BA.BAROID 41 - 100 LB BAG	234	BAG	0.00	31.07	7,270.38	65.0%	2,544.63
101507884	Sugar, Granulated, 10 lb bag	100	LB	0.00	4.06	406.00	65.0%	142.10
				Totals	USD	117,703.31	75,426.21	42,277.10

Halliburton Rep:
Customer Agent: TODD ZUNICH
Halliburton Approval

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
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THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X
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Customer Signature

FIELD TICKET TOTAL: USD 42,277.10

Was our HSE performance satisfactory? **Y or N** Were you satisfied with our Equipment? **Y or N** Were you satisfied with our people? **Y or N**
(Health, Safety, Environment)

Comments

Did we provide job DVA above our normal service today? **Y or N** Hours: _____ Other: _____ Customer Initials: _____
Please provide details:

Customer Information Only	
	9130244
	8950.618
	DANNY WHITE