



State
of
Colorado

Kubeczko, Dave <dave.kubeczko@state.co.us>

Chevron Production Company, Fee 163X Pad, NENE Sec 33 T2N R102W, Rio Blanco County, Form 2A (#400329571) Review

Kubeczko, Dave <dave.kubeczko@state.co.us>
To: Dave Kubeczko <dave.kubeczko@state.co.us>

Tue, Oct 23, 2012 at 8:06 AM

Scan No 1293023 CORRESPONDENCE 2A#400329571

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From: **Peterson, Diane L. (DLPE)** <DLPE@chevron.com>

Date: Fri, Oct 19, 2012 at 2:33 PM

Subject: RE: Chevron Production Company, Fee 163X Pad, NENE Sec 33 T2N R102W, Rio Blanco County, Form 2A (#400329571) Review

To: "Kubeczko, Dave" <dave.kubeczko@state.co.us>

Chevron agrees with the attached COAs

Diane L Peterson



Regulatory Specialist Rangely & Wilson Creek, Colorado

Chevron North America Exploration and Production

CTN 675-3842

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Email "dlpe@chevron.com"

From: Kubeczko, Dave [mailto:dave.kubeczko@state.co.us]

Sent: Wednesday, October 17, 2012 1:28 PM

To: Peterson, Diane L. (DLPE)

Subject: Chevron Production Company, Fee 163X Pad, NENE Sec 33 T2N R102W, Rio Blanco County, Form 2A (#400329571) Review

Diane,

I have been reviewing the Fee 163X Pad **Form 2A** (#400329571). COGCC would like to attach the following conditions of approval (COAs) based on the data Chevron has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

General: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface or buried pipelines.

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations (as shown on the Proposed BMPs attachment); including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 38 - The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COA 25 - If the well is to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 49 - All personnel must be H₂S trained and proper air monitoring for H₂S must be implemented during drilling, completion, and production operations. Emergency response plan for H₂S must be onsite at all times.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission

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