

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
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| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

04/19/2012

Document Number:

663800286

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|---------------|------------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: |
| | <u>257241</u> | <u>316213</u> | | <u>LONGWORTH, MIKE</u> |

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

| Contact Name | Phone | Email | Comment |
|----------------|--------------|--------------------------|---------|
| Friesen, Kathy | 970-285-2665 | Kathy.Friesen@EnCana.com | |

Compliance Summary:QtrQtr: SWNW Sec: 15 Twp: 2S Range: 104W**Inspector Comment:**

Crew not ready to test on time. Hole not loaded had wait on water transport.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|----------|--------|-------------|------------|-----------|--------------------|-------------------------------------|
| 257241 | WELL | SI | 04/13/2007 | GW | 103-10017 | HELLS HOLE 9126 | <input checked="" type="checkbox"/> |
| 268750 | LEASE | PR | 07/08/2003 | | - | HELLS HOLE 9126 | <input type="checkbox"/> |
| 316213 | LOCATION | AC | 04/14/2009 | | - | HH G15 2104 | <input type="checkbox"/> |
| 425221 | WELL | PR | 02/08/2012 | | 103-11885 | HH 9102-14 G152104 | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|--------------------------------|-------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>2</u> | Production Pits: _____ |
| Condensate Tanks: <u>4</u> | Water Tanks: <u>6</u> | Separators: <u>2</u> | Electric Motors: _____ |
| Gas or Diesel Motors: <u>2</u> | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: <u>2</u> |
| Electric Generators: _____ | Gas Pipeline: <u>2</u> | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>2</u> | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
|------|-----------------------------|---------|-------------------|------|
| Main | Satisfactory | | | |

Signs/Marker:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------------------|-----------------------------|---------|-------------------|---------|
| TANK LABELS/PLACARDS | Satisfactory | | | |
| WELLHEAD | Satisfactory | | | |

Inspector Name: LONGWORTH, MIKE

| | | | | |
|------------|--------------|--|--|--|
| BATTERY | Satisfactory | | | |
| CONTAINERS | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| | | | | |
|---------------------------|-----------------------------|---------|-------------------|---------|
| Good Housekeeping: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| TRASH | Satisfactory | | | |

| | | | | |
|--|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | | | |
|-----------------------------|---|-----------------------------|---------|-------------------|---------|
| Equipment: | | | | | |
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Horizontal Heated Separator | | | | | |
| Bird Protectors | 6 | Satisfactory | | | |

| | | | | | | |
|--------------------|--------------|-----------------------------------|----------------|-----------|------------------|--|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | | | |
| Contents | | # | Capacity | Type | SE GPS | |
| CONDENSATE | | 1 | 500 BBLS | STEEL AST | , | |
| S/U/V: | Satisfactory | | Comment: | | | |
| Corrective Action: | | | | | Corrective Date: | |

| | |
|------------------|----------|
| Paint | |
| Condition | Adequate |
| Other (Content) | _____ |
| Other (Capacity) | _____ |
| Other (Type) | _____ |

| | | | | |
|-------------------|----------|---------------------|---------------------|-----------------|
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |

Inspector Name: LONGWORTH, MIKE

| | | | | | |
|------------------------|-----------------------------|-----------------------------------|---------------------|----------------|------------------------|
| Facilities: | | <input type="checkbox"/> New Tank | | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS | |
| CONDENSATE | 4 | 400 BBLS | STEEL AST | 39.876620, | |
| S/U/V: | Satisfactory | | Comment: _____ | | |
| Corrective Action: | | | | | Corrective Date: _____ |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) _____ | | | | | |
| Other (Capacity) _____ | | | | | |
| Other (Type) _____ | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| | | | | | |
| Corrective Action | | | | | Corrective Date |
| Comment | | | | | |
| Venting: | | | | | |
| Yes/No | | Comment | | | |
| | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| | | | | | |

Predrill

Location ID: 316213

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|-----------|---|------------|
| OGLA | kubeczkod | <p>GENERAL SITE COAs:</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of drilling, completion, or produced fluids.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> | 08/01/2011 |

Comment: **CA:** **Date:** **Wildlife BMPs:**

| BMP Type | Comment |
|--------------|---|
| Construction | <ul style="list-style-type: none"> • Use solar panels as an alternative energy source for on-location production equipment, where appropriate, economically and technically feasible. • Use multiple gathering lines placed in a single trench to minimize disturbance and construction, where appropriate, economically and technically feasible. • Install pipeline crossings at right angles to the drainages, wetlands, and perennial water bodies, where appropriate, economically and technically feasible. |
| Wildlife | <ul style="list-style-type: none"> • Prohibit Encana employees and contractors from carrying projectile weapons on Encana leases. • Prohibit pets on Encana leases. • Strategically apply fugitive dust control measures, including enforcing established speed limits on Encana private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources. • Use enclosed, locking garbage receptacles or implement a strict daily trash removal regime on each temporary or permanent work location. |

Comment: **CA:** **Date:** **Stormwater:**

| | | | |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
| | | | |

Corrective Action: Date: Comments: Erosion BMPs: Other BMPs:

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 257241 Type: WELL API Number: 103-10017 Status: SI Insp. Status: SI

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____
 S/V: _____ CA Date: _____
 CA: _____
 Comment: Performing MIT and planning to put back on production

Workover

Comment: Performing MIT and planning to put back on production. Piceance Well Services Rig. Crew not ready to test on time. Hole not loaded had wait on water transport.

Facility ID: 425221 Type: WELL API Number: 103-11885 Status: PR Insp. Status: PR

Workover

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Inspector Name: LONGWORTH, MIKE

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location



Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____

Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

| Comment | User | Date |
|------------------------------------|----------|------------|
| MIT Psi @0mins 353 @ 15mins 352psi | longworm | 04/19/2012 |