

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02121742

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 16700	4. Contact Name: Diane L. Peterson	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Chevron Production	Phone: 970-675-3842	
3. Address: 100 Chevron Road City: Rangely State: CO Zip: 81648	Fax: 970-675-3800	
5. API Number: 05-103-11913	OGCC Facility ID Number: 47443	Survey Plat
6. Well/Facility Name: EMERALD 7	Well/Facility Number: 97X	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SW NE Section 26, T2N, R103W, 6TH P.M.		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Rangely Weber Sands	Technical Info Page X
11. Federal, Indian or State Lease Number: FEE		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Distance to nearest well same formation
	Surface owner consultation date:
Is location in a High Density Area (rule 603b)? Yes/No	
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: CASING REPAIR	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Diane L. Peterson Date: 10/19/2012 Email: dlope@chevron.com
Print Name: DIANE L. PETERSON Title: REGULATORY SPECIALIST

COGCC Approved: [Signature] Title: NWAE Date: 10/22/12
CONDITIONS OF APPROVAL, IF ANY:

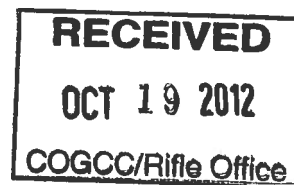


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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 16700 API Number: 05-103-11913
2. Name of Operator: Chevron USA Inc OGCC Facility ID # 47443
3. Well/Facility Name: EMERALD Well/Facility Number: 97X
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW NE Section 26, T2N, R103W, 6TH P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Kevin and Jay...as we discussed on the phone, we have located a casing leak just below the wellhead in our 7" casing

The following steps will be taken to remediate the casing leak.

- RIH w/ casing cutter. Make cut in 7" casing in joint 2 or 3 at 100' +/-.
- RIH w/ spear. POOH w/ 2-3 joints casing. Prior to pulling casing, back out dogs from pack-off
- RIH w/ skirted mill. Dress top of cut casing joint.
- Prepare 7" casing w/ casing patch
- RIH w/ 2-3 joints 7" casing and casing patch. Slack off casing patch over 7" cut casing in hole.
- Pressure test casing to xxx psi for xx min. (Per KR recommendation - no greater than 1500 psi)
- P/U casing. Lower slips through floor. Slack off and set slips.
- RIH w/ 7" RBP. Set w/ wireline at 1000'. Pressure test (500 psi) RBP.
- N/D BOP. P/U BOP stack. Make rough cut on 7" casing I/D cut casing jt.
- N/D spacer spool and DSA.
- Install B section w/ seal assembly. Test seal assembly void.
- N/U BOP. Shell test BOP. (you can use a test plug for this seated in the B section)
- Retrieve 7" RBP w/ DP.

We will then clean out the open hole, run a 5.5" liner, and drill-out the Weber payzone (-300') with 4-3/4" bit. The completion will be openhole.

Attached is a wellbore schematic