



State of Colorado

02306845



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

RECEIVED SEP 14 2012 COGCC

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Howard Harris
Phone: (303) 606-4086
Fax: (303) 629-8268
5. API Number: 05-045-06992-00
6. Well/Facility Name: Clough
7. Well/Facility Number: RMV 14-29A
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Sec. 29-T6S-94W
9. County: Garfield
10. Field Name: Rulison
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist
OP OGCC

Table with columns: Survey Plat, Directional Survey, Surface Eqmt Diagram, Technical Info Page, Other. Includes checkboxes and an 'X' in the Technical Info Page column.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration. Remove from surface bond: Signed surface use agreement attached.

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual. CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No. Is site ready for inspection? Yes No. Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No. MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date. *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed: 9/12/12

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Continue to Monitor Bradenhead PSI for Spills and Releases, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: Howard Harris Date: 9/12/12 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: Title: NWAE Date: 10/19/12

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
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COGCC

- | | |
|---|---|
| 1. OGCC Operator Number: <u>96850</u> | API Number: <u>05-045-06992-00</u> |
| 2. Name of Operator: <u>Williams Production RMT Company LLC</u> | OGCC Facility ID # _____ |
| 3. Well/Facility Name: <u>Clough</u> | Well/Facility Number: <u>RMV 14-29A</u> |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | <u>NENE Sec. 29-T6S-94W</u> |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Past History

During quarterly checks the bradenhead on the RMV 14-29A was noted as being at 130 psi. An attempt to blow down and see if pressure would dissipate resulted in no fluid being brought to surface and the bradenhead being at 10 psi after one hour. It was determined that it would not be best to leave this open as there was the possibility for a noticeable vent at surface. WPX requests to bring a tank onto location to attempt to vent the bradenhead to and see if pressure will dissipate. If after 3 – 6 months of venting bradenhead pressure is still observed when shut-in, WPX will pursue further alternatives with the COGCC.

Update:

The RMV 14-29A bradenhead was opened to a tank. It has not brought fluid, but has a slight blow on it. Before opening the bradenhead a fluid level was shot showing that our production casing/surface casing annulus fluid level is ~380', which is just below the surface csg shoe. With a fluid level here the max allowable surface pressure, to stay under a 0.683 psi/ft gradient at the shoe, would be 245 psi. WPX will return this bradenhead to the quarterly checklist and monitor the until/if pressure at the surface starts to get near 240 psi, at which time further action will be taken. Until then the bradenhead will remain a part of the quarterly checklist.

Well Information:

Surface Csg 347 ft
Prod Csg 7,149 ft
TD 7,150 ft
Prod TOC at 3,645 ft
Perfs – 5,262 ft –6,984 ft
Tubing landing depth – 6,889 ft