



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 803b.)

RECEIVED
OCT 1 2012
COGCC/Rifle Office

1. OGCC Operator Number: 10150	4. Contact Name: Jessica Donahue	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Black Hills Plateau Production, LLC	Jessica Donahue	
3. Address: 350 Indiana St, Suite 400 City: Golden State: CO Zip: 80401	Phone: (720) 210-1333 Fax: (720) 210-1363	
5. API Number 05- 077-08445	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Nichols	7. Well/Facility Number 1-29	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW 29 10S 95W 6th PM		Surface Eqmnt Diagram
9. County: Mesa	10. Field Name: Plateau - 69300	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input checked="" type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input checked="" type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: J. Donahue
Print Name: Jessica Donahue

Date: 12/3/08 Email: jdonahue@bhep.com

Title: Regulatory Technician

COGCC Approved:

Title

NWAE

Date:

10/18/12

CONDITIONS OF APPROVAL, IF ANY:



GENERAL RELEASE

State: Colorado
County: Mesa
Owner: Nichols Family Partnership, LLLP.
P. O. Box 68
Molina, CO 81646
Operator: Black Hills Plateau Production, LLC
350 Indiana Street
Suite 400
Golden, CO 80401
Dated: May 21, 2008

For adequate consideration, the receipt and sufficiency of which is acknowledged, Owner, named above, hereby, releases Operator, named above, and all of Operator's officers, directors, agents, employees, personal representatives, agents, contractors, subcontractors, affiliates and causes of action of any nature or kind which have arisen or may later arise by reason of any and all damages or injuries caused by Operator's operations from the Nichols 1-29 well situated on the following lands in the county and state named above:

TOWNSHIP 10 SOUTH, RANGE 95 WEST, 6TH P.M.
Section 29: NW $\frac{1}{4}$ SW $\frac{1}{4}$

This Release shall be construed as a covenant running with the lands described, and shall be binding on the heirs, executors, administrators, successors and assigns of Owner.

Signed this 21 day of May, 2008

Owner:

Charles N. Nichols, Jr. – Nichols Family Partnership, LLLP