

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400328020

Date Received:

09/20/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071

4. Contact Name: Megan Finnegan

2. Name of Operator: BARRETT CORPORATION\* BILL

Phone: (303) 299-9949

3. Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

5. API Number 05-045-21249-00

6. County: GARFIELD

7. Well Name: Scott

Well Number: 43A-25-692

8. Location: QtrQtr: SWSW Section: 30 Township: 6S Range: 91W Meridian: 6

Footage at surface: Distance: 445 feet Direction: FSL Distance: 167 feet Direction: FWL

As Drilled Latitude: 39.492436 As Drilled Longitude: -107.605326

## GPS Data:

Data of Measurement: 03/06/2012 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

\*\* If directional footage at Top of Prod. Zone Dist.: 1466 feet. Direction: FSL Dist.: 673 feet. Direction: FEL

Sec: 25 Twp: 6S Rng: 92W

\*\* If directional footage at Bottom Hole Dist.: 1454 feet. Direction: FSL Dist.: 684 feet. Direction: FEL

Sec: 25 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK

10. Field Number: 52500

11. Federal, Indian or State Lease Number: CO10235

12. Spud Date: (when the 1st bit hit the dirt) 02/28/2012 13. Date TD: 04/26/2012 14. Date Casing Set or D&amp;A: 04/27/2012

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7634 TVD\*\* 7313 17 Plug Back Total Depth MD 7577 TVD\*\* 7262

18. Elevations GR 5924 KB 5947

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, Triple Combo, Mud, Temp

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	36	0	40			40	CALC
SURF	12+1/4	9+5/8	36	0	683	240	0	747	CALC
1ST	7+7/8	4+1/2	11.6	0	7,624	1,055	3,005	7,634	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,651		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,310		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 3/4 hole size was used to drill from the bottom of surface casing to 5865' then 7 7/8 hole size was drilled to TD. As drilled GPS is taken from conductor. Surface casing is set with air rig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Megan Finnegan

Title: Permit Analyst

Date: 9/20/2012

Email: mfinnegan@billbarrettcorp.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400329152	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400328020	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400328021	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400328026	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400328027	LAS-TEMPERATURE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400328030	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400329151	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	increase in TD by approved sundry	10/4/2012 1:03:27 PM

Total: 1 comment(s)