



Kubeczko, Dave <dave.kubeczko@state.co.us>

EnCana Oil & Gas (USA) Inc., North Parachute WF I25 596 Pad, Tract 37 Sec 25 T5S R96W, Garfield County, Form 2A#400321070 Review

Kubeczko, Dave <dave.kubeczko@state.co.us>
To: Dave Kubeczko <dave.kubeczko@state.co.us>

Wed, Oct 17, 2012 at 3:42 PM

Scan No 1293022 CORRESPONDENCE 2A#400321070

----- Forwarded message -----

From: **Mitchell, Heather R.** <Heather.Mitchell@encana.com>

Date: Wed, Oct 17, 2012 at 3:32 PM

Subject: RE: EnCana Oil & Gas (USA) Inc., North Parachute WF I25 596 Pad, Tract 37 Sec 25 T5S R96W, Garfield County, Form 2A#400321070 Review

To: "Kubeczko, Dave" <dave.kubeczko@state.co.us>

Encana is okay with these COAs. Thank you Dave!

Heather Mitchell

Regulatory Analyst

Encana Oil & Gas (USA) Inc.

720-876-3070 Office

303-725-2694 Cell

720-876-4070 Fax

heather.mitchell@encana.com

From: Kubeczko, Dave [mailto:dave.kubeczko@state.co.us]

Sent: Tuesday, October 16, 2012 1:01 PM

To: Mitchell, Heather R.

Subject: EnCana Oil & Gas (USA) Inc., North Parachute WF I25 596 Pad, Tract 37 Sec 25 T5S R96W, Garfield County, Form 2A#400321070 Review

Heather,

I have been reviewing the North Parachute WF I25 596 Pad **Form 2A** #400321070. COGCC would like to attach the following conditions of approval (COAs) based on the information EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.

COA 38 - The moisture content of any freshwater generated drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the

drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission

Northwest Area Office

707 Wapiti Court, Suite 204

Rifle, CO 81650

Phone: (970) 625-2497x5

FAX: (970) 625-5682

Cell: (970) 309-2514

dave.kubeczko@state.co.us



This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you.

<http://www.encana.com>