

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400316976

Date Received:

08/16/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Angela Neifert-Kraiser</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 606-4398</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-20836-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Bosely</u>	Well Number: <u>GM 514-14</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>23</u> Township: <u>7S</u> Range: <u>96W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1106</u> feet Direction: <u>FNL</u>	Distance: <u>1490</u> feet Direction: <u>FWL</u>
As Drilled Latitude: <u>39.427398</u>	As Drilled Longitude: <u>-108.081678</u>

GPS Data:

Data of Measurement: 12/15/2011 PDOP Reading: 3.2 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 232 feet. Direction: FSL Dist.: 471 feet. Direction: FWL

Sec: 14 Twp: 7s Rng: 96w

** If directional footage at Bottom Hole Dist.: 227 feet. Direction: FSL Dist.: 467 feet. Direction: FWL

Sec: 14 Twp: 7s Rng: 96w

9. Field Name: <u>GRAND VALLEY</u>	10. Field Number: <u>31290</u>
11. Federal, Indian or State Lease Number: <u>COC27874</u>	

12. Spud Date: (when the 1st bit hit the dirt) <u>01/06/2012</u>	13. Date TD: <u>01/11/2012</u>	14. Date Casing Set or D&A: <u>01/13/2012</u>
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15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>6020</u> TVD** <u>5563</u>	17 Plug Back Total Depth MD <u>5969</u> TVD** <u>5512</u>
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18. Elevations GR <u>5134</u> KB <u>5160</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN/MUD/RPM and CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	80	39	0	80	VISU
SURF	13+1/2	9+5/8	32.3	0	1,745	530	0	1,745	VISU
1ST	7+7/8	4+1/2	11.6	0	6,000	1,010	2,415	6,000	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,094		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	3,009		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,384		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	5,900		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes
SISP#145

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: 8/16/2012 Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400317017	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400317018	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400316976	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400317015	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400317016	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)