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Document Number:
2171247

Date Received:
08/30/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10148 Contact Name: ART CHILDERS
 Name of Operator: KLABZUBA OIL & GAS INC Phone: (303) 382-2170
 Address: 930 WEST 1ST ST 4TH FLR Fax: (303) 299-9087
 City: FT WORTH State: TX Zip: 76102 Email: ACHILDERS@KLABUBA.COM

For "Intent" 24 hour notice required, Name: SCHURE, KYM Tel: (970) 520-3832
COGCC contact: Email: kym.schure@state.co.us

API Number 05-087-05188-00 Well Number: W-48
 Well Name: ADENA J SAND UNIT
 Location: QtrQtr: NWSE Section: 24 Township: 1N Range: 58W Meridian: 6
 County: MORGAN Federal, Indian or State Lease Number: _____
 Field Name: ADENA Field Number: 700

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.034442 Longitude: -103.817153
 GPS Data:
 Date of Measurement: 10/10/2011 PDOP Reading: 3.4 GPS Instrument Operator's Name: Theresa McCollom
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| J SAND | 5695 | 5709 | 02/12/2007 | CEMENT | -5100 |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 28 | 109 | 75 | 109 | 0 | |
| 1ST | 7+7/8 | 5+1/2 | 15.5 | 5,774 | 275 | 5,774 | 4,022 | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 5100 ft. to 5400 ft. Plug Type: CASING Plug Tagged:
 Set 40 sks cmt from 550 ft. to 700 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 64 ft. to 164 ft. Plug Tagged:
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 164 ft. of 5+1/2 inch casing Plugging Date: 02/12/2007
 *Wireline Contractor: NUEX WIRELINE *Cementing Contractor: YETTER WELL SERVICE
 Type of Cement and Additives Used: PORTLAND
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ART CHILDERS
 Title: ENGINEERING MANAGER Date: 6/17/2008 Email: ACHILDERS@KLABZUBA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 10/17/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

| Att Doc Num | Name |
|-------------|-----------------------------|
| 2171247 | FORM 6 SUBSEQUENT SUBMITTED |
| 2171248 | WELLBORE DIAGRAM |
| 2171249 | CEMENT JOB SUMMARY |

Total Attach: 3 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|------------------------------|------------------------|
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Total: 1 comment(s)