

**FORM  
5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400336836

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>Marina Ayala</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-5905</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6905</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-045-20790-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>KM</u>	Well Number: <u>DH7A-32 C08 799</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>8</u> Township: <u>7S</u> Range: <u>99W</u> Meridian: <u>6</u>	
9. Field Name: <u>GASAWAY</u> Field Code: <u>29560</u>	

### Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/29/2012 End Date: 06/10/2012 Date of First Production this formation: 08/30/2012

Perforations Top: 7900 Bottom: 18303 No. Holes: 2136 Hole size: 0.52

Provide a brief summary of the formation treatment: Open Hole:

Stages 1-42 treated with a total of: 734,419 bbls of Slickwater, 3,971,933 lbs 100 Sand, 456,230 lbs 20-40 Sand, 567,886 lbs 30-50 Sand, 11,017,131 lbs 40-70 Sand.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 734419 Max pressure during treatment (psi): 10053

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 0 Number of staged intervals: 42

Recycled water used in treatment (bbl): 734419 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): 689026 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1601318 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 09/09/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 2752 Bbl H2O: 1180

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2752 Bbl H2O: 1180 GOR: 0

Test Method: Flowing Casing PSI: 2389 Tubing PSI: \_\_\_\_\_ Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Propant Total: 16,013,180

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email: marina.ayala@encna.com

### Attachment Check List

Att Doc Num	Name
400336849	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)